

Independent Load Forecast Report

Presented to:

MISO Planning Advisory Committee

Presented by:

Douglas Gotham

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Independent Load Forecast

- Produce an independent load forecast, using publicly available information where possible
 - Consistent assumptions
 - Transparent
- Three workshops were held, with adjustments made based on stakeholder feedback

Process

- Develop individual state forecasts of retail sales
- Build up to LRZ-level and MISO system-level forecasts of energy and summer/winter peak demand
- Energy efficiency adjustments were made based on state requirements, if any

State Results

State	Gross CAGR (without EE adjustment)	Net CAGR (with EE adjustment)
Arkansas	1.70	1.23
Illinois	0.82	-0.25
Indiana	1.64	1.67
Iowa	1.66	0.86
Kentucky	0.75	0.75
Louisiana	0.47	0.47
Michigan	1.62	0.77
Minnesota	1.83	0.52
Mississippi	1.97	1.97
Missouri	0.96	0.20
Montana	2.09	2.09
North Dakota	0.75	0.75
South Dakota	2.06	2.06
Texas	2.47	2.09
Wisconsin	2.04	1.51
CAGR – Compound Annual Growth Rate		4

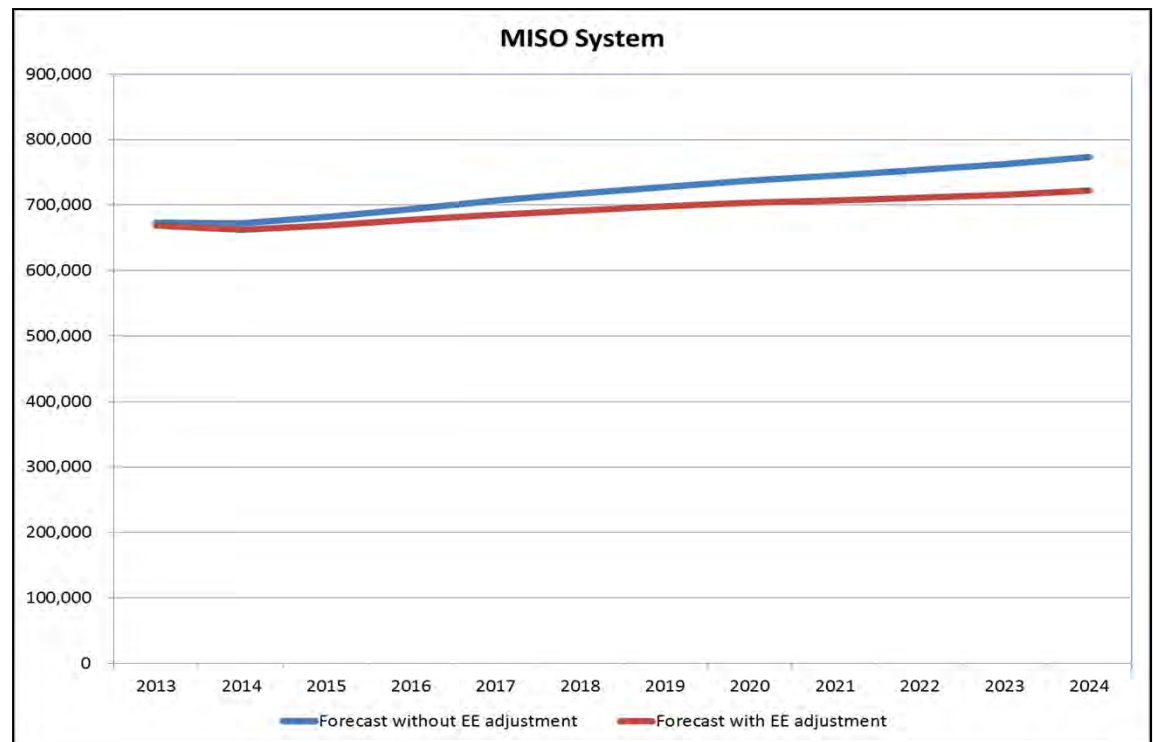
LRZ Results

LRZ	Gross CAGR (without EE adjustment)	Net CAGR (with EE adjustment)
1	1.81	0.79
2	2.00	1.46
3	1.63	0.81
4	0.66	-0.41
5	0.75	0.00
6	1.25	1.26
7	1.62	0.77
8	1.69	1.23
9	1.11	1.04

CAGR – Compound Annual Growth Rate

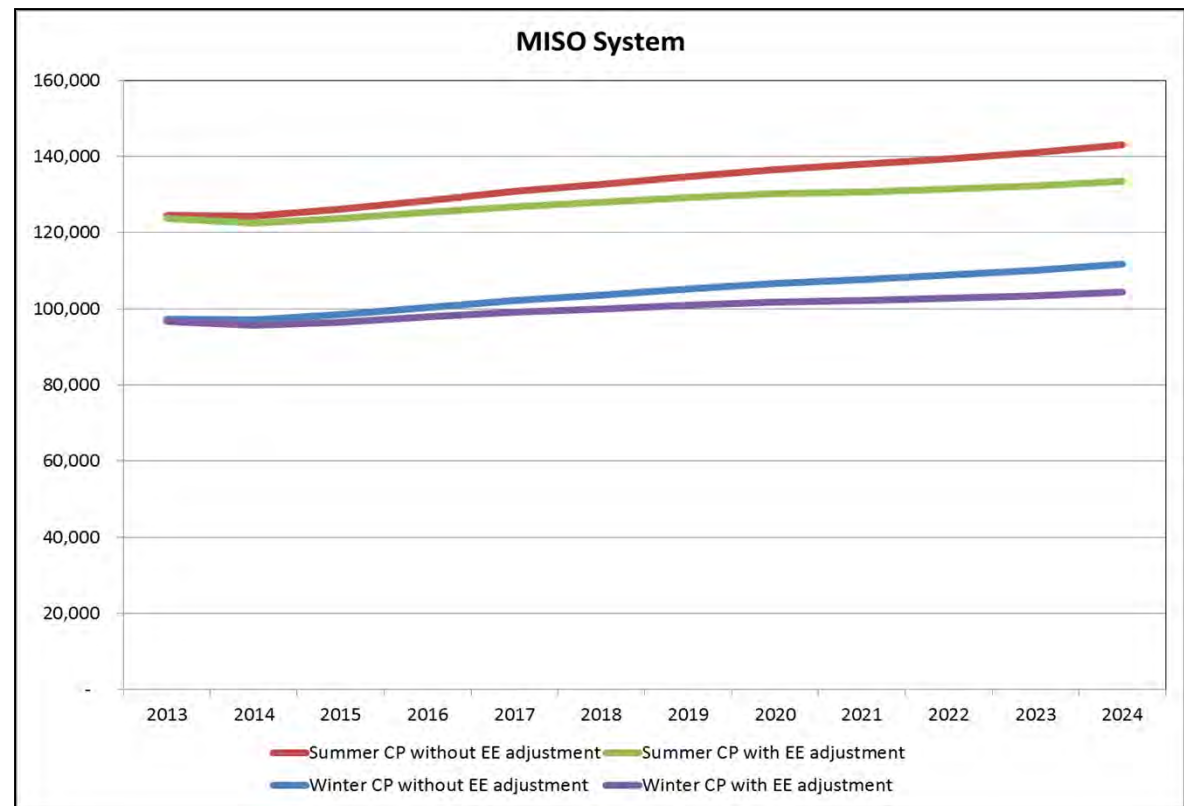
MISO System Energy (GWh)

- Energy grows at 1.42% prior to the EE adjustment and 0.87% after the EE adjustment



MISO Coincident Peak Demand (MW)

- Peak demand grows at 1.42% prior to the EE adjustment and 0.86% after the EE adjustment



Further Information

- Doug Gotham
 - 765-494-0851
 - gotham@purdue.edu
- <http://www.purdue.edu/dp/energy/SUFG/>