

# The Evolution and Anatomy of Recent Climate Change Bills in the U.S. Senate:

## Critique and Recommendations



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## EXECUTIVE SUMMARY



The United States' current financial conditions notwithstanding, climate change remains at the forefront of our national policy agenda. It is clear that action on climate change will be taken this year, though the question still remains whether Congress will take decisive action on the issue before the Environmental Protection Agency (EPA) issues regulations under the Clean Air Act.

On February 17, 2009 the EPA began its reconsideration of whether carbon dioxide should be regulated as a criteria pollutant under the Clean Air Act. On April 17, the EPA issued a proposed endangerment finding for greenhouse gases and will begin a period of public comment before beginning the regulation process.

As an alternative, President Obama has asked the 111<sup>th</sup> Congress to send him cap-and-trade legislation that limits carbon emissions. On March 31, 2009 Representatives Waxman and Markey issued a discussion draft of a comprehensive climate change and energy bill.

This is not the first time that Congress has considered comprehensive climate legislation. During the 110<sup>th</sup> Congress, three climate change bills were considered in the U.S. Senate: the Bingaman-Specter bill (S. 1766), the Lieberman-Warner bill (S. 2191), and the Manager's Amendment to the Lieberman-Warner bill (S. 3036). In the midst of partisan disagreements and the urgency of the U.S. economic crisis, the Senate was unable to pass a climate change bill during the 110<sup>th</sup> Congress. However, a comparison of the bills and consideration of their timing suggests that the Senate was evolving toward an increasingly sophisticated and cost-effective approach to climate legislation. Lawmakers can learn much from a careful analysis of previous climate legislation, particularly the key elements of broad climate legislation, the policy principles that should guide development of the legislation, and some pitfalls to avoid in the process.

Working through the lens of sound policy principles, this report provides a detailed review of the three primary Senate bills in the 110<sup>th</sup> Congress. The report works through the major elements of the bill with a side-by-side comparison, emphasizing the strengths and weaknesses of each bill and the remaining need for improvement.

### ***Emission Reduction Targets***

Because of the difficulties associated with estimating the costs and benefits of climate change legislation, economists have been reluctant to prescribe an "optimal level" of greenhouse gas emissions. However, in its Fourth Assessment Report, the Intergovernmental Panel on Climate Change indicated that a 50 to 85 percent reduction in greenhouse gas emissions levels was necessary by 2050 (relative to 2000 levels) to "stabilize greenhouse gas emission levels in the atmosphere." Each of the U.S. Senate's iterations of a national climate change bill has come closer to achieving the IPCC's recommendations, suggesting the U.S. Congress is moving

toward meeting the environmental goals set forth by this important climate change advisory body. The Bingaman-Specter bill (S. 1766) prescribed a 4 percent decrease in emissions by 2050 independent of action by other countries and a 59 percent decrease should the United States' five major trading partners adopt comparable policies by the year 2030. The Lieberman-Warner bill (S. 2191) recommended a 17 percent decrease by 2025 and a 42 percent decrease by 2050. The more recent Manager's Amendment (S. 3036) recommended a 16 percent decrease by 2025 and a 47 percent decrease by 2050. In his most recent budget proposal to Congress, President Obama pledged to decrease greenhouse gas emissions 23 percent by 2025 and 83 percent by 2050 (relative to 2000 levels). Considered as a whole, this timeline suggests that the U.S. Congress is well-informed of the best available scientific data on climate change and will likely adopt a program consistent with this information.

With respect to setting emissions targets, Congress should

- When describing emissions reductions, use economy-wide emissions levels compared to the year 2000 levels. This will facilitate comparison of proposals and is consistent with the format of the IPCC recommendations.
- Clarify that the new climate legislation completely supplants the Clean Air Act with respect to greenhouse gas emissions.

### *Cost-Containment Measures*

Although the cost-containment measures included in the Manager's Amendment represent a significant improvement over those of its predecessors, additional improvements to the national climate change program will be necessary to preserve its environmental objectives.

In addition to the cap-and-trade provisions that lie at the core of all three bills, the Bingaman-Specter bill (S. 1766) included two different cost containment measures, including a Technology Accelerator Payment (TAP) beginning at \$12/metric ton of carbon dioxide equivalent and increasing by 5 percent above inflation each year so that if the costs of compliance became higher than this price cap, the government would issue additional allowances at this price cap level; and unlimited banking of allowances to provide temporal flexibility to covered facilities. With this TAP, emissions could have risen significantly above even the modest targets set in the bill.

The Lieberman-Warner bill (S. 2191) would have allowed unlimited banking and permitted regulated facilities to cover up to 15 percent of emissions each year with allowances borrowed from its own future allocations at an interest rate of 1.1 times "the number of years beginning after the use year and before the source year." The Lieberman-Warner bill's borrowing provision was poorly designed, leading to some potentially perverse results.

The Manager's Amendment (S. 3036) included numerous cost containment measures, adapting and improving upon measures present in both the original two bills. The revised bill called for unlimited banking. It allows regulated entities to cover up to 15 percent of annual emissions with allowances borrowed from up to 5 years from the use year at 10 percent compound interest. It includes a cost containment "auction" (a misleading name since the prices are not set by a

periodic auction) through which regulated entities can purchase up to 450 million allowances each year from 2012 through 2027 -- allowances that are deducted from allowances budgeted for the years 2030 through 2050 -- at a price of between \$22 and \$30 per metric ton beginning in 2012 and increasing by 5 percent each year in inflation-adjusted dollars. Finally, the revised bill establishes a Carbon Market Efficiency Board with the discretion to make additional cost-containment measures, including increasing the number of allowances regulated entities can borrow from future allocations, expanding the time period for repayment, relaxing constraints on the use of foreign allowances and the generation of offset credits.

In addition, the Manager's Amendment includes a mirror image of the TAP – a price floor of \$10 per metric ton in 2012 (increasing by 5 percent each year in inflation-adjusted dollars) for the regular auctions so that emissions reductions will occur faster if the costs of compliance are lower than expected.

Although some additional improvements are necessary to the final bill's cost-containment measures, the Manager's Amendment clearly improved upon the provisions included in its predecessors. The revised U.S. Senate bill improved upon the price cap in the Bingaman-Specter bill by establishing a higher compliance cost (\$22 to \$30/metric ton instead of \$12/metric ton) at which the government would provide relief and limiting the number of allowances that would be sold at that level as way of balancing environmental goals with financial security. It clarified the Senate's intent regarding the borrowing provision originally included in the Lieberman-Warner bill, though ideally the interest rate would fluctuate according to prevailing market rates and involve a process by which to determine "credit worthiness" to prevent defaults on loans. The revised bill included a provision for a price floor for allowances sold during regular auctions to ensure that emissions reductions occur more rapidly if compliance costs are lower than anticipated. And finally, the Manager's Amendment gives considerable discretion to the CMEB to tweak these provisions as circumstances require.

Congress could further improve on the Manager's Amendment by:

- Revising the cost containment auction to make it a standard annual auction with a price floor but no price cap. This would avoid the potential excess demand presented by a price ceiling.
- Develop mechanisms to protect against defaulting borrowers. If borrowers have a future allocation of allowances, they can borrow against that allocation as collateral, but as discussed below, it would be better to auction all allowances. In this case another mechanism to secure loans will be required.

### ***Point and Scope of Regulation***

The point and scope of regulation imbedded in the Manager's Amendment demonstrates that the U.S. Senate has developed a keen understanding of the nature of greenhouse emissions that will hopefully inform the final design of a national climate change program. With greenhouse gas emissions, regulation can occur upstream by regulating companies that produce fossil fuels whose use will eventually result in emissions, or downstream by placing limits on end-users that ultimately produce emissions. The Bingaman-Specter bill regulated carbon dioxide emissions

almost entirely upstream so that approximately 85 percent of all emissions are regulated (the exception being coal, which is regulated downstream through electric companies). The Lieberman-Warner bill regulated coal, natural gas, and industrial users of oil downstream, thus regulating only 80 percent of emissions. The Manager's Amendment adopted the Bingaman-Specter adopted the Bingaman-Specter bill's regulation scheme but excluded some non-fuel chemicals to be regulated in a parallel policy, thereby regulating approximately 84 percent of greenhouse gas emissions. By regulating a significant percent of greenhouse gas emissions while targeting only a limited number of entities, the Manager's Amendment and Bingaman-Specter bill have reduced administrative complexity while regulating the largest percentage of emissions politically feasible.

To cost-effectively reduce carbon emissions, climate legislation should:

- Generally, adopt caps that cover as many sources as is administratively practical, thus maximizing the range of opportunities for cost-effective emissions reductions.
- Target upstream producers – oil refineries, natural gas processors, and coal mines (or at least electric utilities – to reduce administrative costs and broaden coverage.

#### ***Incentives for Activities Outside the Covered Facilities***

Since none of the caps in the proposed U.S. Senate bills cover all sources of greenhouse gas emissions, the bills include measures to encourage emission reductions among facilities not regulated by the legislation and to provide incentives for terrestrial and geological sequestration of carbon dioxide. All three bills include provisions to reward a range of domestic offset projects, allowances and offset credits obtained from foreign markets, early action, carbon capture and sequestration projects (CCS), and agriculture and forestry projects. These rewards/incentives may be on-budget, meaning they reward behavior with allowances accounted for in the bills' annual budgets; or off-budget, meaning they create new allowances outside the budget. The incentives may be output-based, meaning they employ careful measurement to ensure that rewards are proportional to the emissions reductions or sequestration achieved by the activity; or input-based, meaning they simply provide rewards for potentially beneficial activities. Naturally, output-based activities are more likely to result in actual emissions reductions or sequestration than input-based activities. At the same time, off-budget activities are likely to have a negative impact on greenhouse gas emissions if reductions and sequestration are not carefully measured.

While the original climate change bills use various combinations of input-based and output-based approaches, the Manager's Amendment uses only output-based measurement strategies. Moreover, the Manager's Amendment, unlike its predecessors, has required that any estimation methodologies issued by the Administrator of the Environmental Protection Agency must be tested to demonstrate that the reductions in emissions be "real, permanent, additional, and verifiable", but that the estimates must be independently reproducible. This will substantially increase the credibility of the offset provisions.

Nevertheless, some additional improvements need to be made to the Manager's Amendment including:

- Clarify that the offset project developers must use the approved methodologies developed by the Administrator to estimate the amount of emissions reduction or carbon sequestration.
- Clarify that the same estimation methods apply to international offset projects.
- Clarify that the same standards for independent reproducibility apply to agriculture and forestry projects that do not fall in the established offset categories.

### ***Distribution of Allowances and Auction Revenue***

While the final national climate change bill will require some changes to the Manager's Amendment allowance distribution scheme, each allocation system has come closer to incorporating economic prescriptions for the program.

Under a cap-and-trade program, emissions are restricted by limiting the number of allowances available to the public and requiring that a covered entity submit one allowance for every metric ton of carbon dioxide equivalent emitted. Allowances established under the three Senate cap-and-trade bills would be either allocated (given away) or auctioned. The allowances that are allocated are either given to covered facilities based on their past emissions levels or number of employees or directed for public purposes (e.g. given to the states, agriculture, international forestry). The revenues from the auctioned allowances are either earmarked for various public purposes (e.g. low-income energy assistance, technology development) or used for revenue-raising purposes (e.g. tax reductions, national debt relief).

From a policy perspective, the ideal approach is to auction all allowances and direct the revenue to reduce deficits, lower taxes, or pay back debt. The Manager's Amendment was the only Senate bill inclined toward the economists' common recommendation, directing a portion of auction revenues to deficit reduction. The revised bill also wisely eliminated the 3.9 billion off-budget allowances designed to provide bonuses for the development of carbon capture and sequestration projects. At the same time, the Manager's Amendment still provides unnecessary incentives aimed at rewarding covered entities for past activities. It also complicates the allocation scheme by both grandfathering and auctioning allowances for the same purposes (i.e. adaptation, technology, states, and CCS) when choosing one distribution method would simplify program administration. Finally, the Manager's Amendment perpetuates price distortions from its predecessors by allowing electric companies and the states to use allowances to decrease transmission charges when these allowances must be used to provide rebates or tax cuts unrelated to energy usage if they are to have their intended effect of decreasing demand for energy.

To promote cost-effective reductions in greenhouse gas emissions, climate legislation should:

- Auction all allowances and direct the revenues to contribute to general funds that reduce the federal deficit, lower distortionary taxes, and pay down government debt.
- If, for political purposes, it is necessary to attend to regional differences in economic impacts of the climate legislation, the revenues from the auctions should be directed to state treasuries to reduce distortionary state taxes or address other public finance needs.
- Avoid measures that dampen the price signal (i.e., the increase in the cost of greenhouse gas emissions) including (1) allocating allowances to electric utilities in states with ratemaking controls, (2) providing bonus allowances for specific technologies such as carbon capture and storage, (3) subsidizing firms in the electric and manufacturing sectors by reserving allowances for new entrants, and (4) assisting low and middle income families through reduced electricity charges.
- Aid low and middle income families via reductions in their taxes or direct payments that do not induce them to consume more energy.
- Avoid transfers to electric utilities that are not subject to ratemaking as this will mostly benefit the shareholders without any gain in efficiency.
- Avoid long term technological lock-in with long-term bonus allowance provisions; rather, to promote technological development, provide short- to medium-term R&D and capital investment incentives, then allow new technologies to compete under the prevailing price signal.
- If it is necessary to engage in earmarking or even direct allocation to promote public goals, choose one or the other of the two approaches; this promotes transparency.

Examining the progression of the U.S. Senate climate change bills during the 110<sup>th</sup> Congress and identifying necessary improvements to these bills will allow the U.S. Congress to develop a more effective national climate change program during the 111<sup>th</sup> Congress.

## **I. Introduction<sup>1</sup>**

Despite concerns with the United States' current financial conditions, climate change remains at the forefront of our national policy agenda. Following several months of inaction on a climate change bill, the issue has again moved to the forefront of the U.S. policy agenda in early 2009.

It is clear that action on climate change will be taken sometime in the near future, though the question still remains whether Congress will take decisive action on the issue before the Environmental Protection Agency (EPA) issues regulations under the Clean Air Act. On February 17, 2009 the EPA began its reconsideration of whether carbon dioxide should be regulated as a criteria pollutant under the Clean Air Act.<sup>2</sup> The very next week during a joint session of Congress, President Obama asked Congress to send him cap-and-trade legislation that limits carbon emissions.<sup>3</sup> Just days later in his first budget proposal, President Obama included a pledge to reduce greenhouse gas emissions by 23 percent below 2000 levels by the year 2025 and by 83 percent, by the year 2050.<sup>4</sup> On April 17, the EPA issued a proposed endangerment finding for greenhouse gases and will begin a period of public comment before beginning the regulation process.<sup>5</sup>

In close tandem, the U.S. House of Representatives has taken the lead in legislative efforts to address climate change. On March 31, 2009 Representatives Waxman and Markey issued a discussion draft of a comprehensive climate change and energy bill, which borrows heavily from the Dingell-Boucher discussion draft from last October and the recommendations of the U.S. Climate Action Partnership.<sup>6</sup> It is expected that the bill will be marked-up during late April and May 2009.<sup>7</sup> At the same time, Obama staff are meeting with the "Gang of 16" moderate Senators who expressed reservations about the cap-and-trade approach during the 110<sup>th</sup> Congress, hope to influence the national climate change program, and could prove critical in overcoming resistance to climate change legislation during the 111<sup>th</sup> Congress.<sup>8</sup>

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<sup>1</sup> The authors would like to acknowledge the excellent research and editorial assistance provided by Elizabeth Baldwin.

<sup>2</sup> "EPA Administrator Jackson Orders Review of Key Clean Air Document." February 17, 2009. <http://yosemite.epa.gov/opa/admpress.nsf/6424ac1caa800aab85257359003f5337/3274377ad2d9fc42852575600077efb5!OpenDocument> (Last visited April 29, 2009).

<sup>3</sup> "Remarks of President Barack Obama -- Address to Joint Session of Congress." February 24, 2009. [http://www.whitehouse.gov/the\\_press\\_office/remarks-of-president-barack-obama-address-to-joint-session-of-congress/](http://www.whitehouse.gov/the_press_office/remarks-of-president-barack-obama-address-to-joint-session-of-congress/) (Last visited April 29, 2009).

<sup>4</sup> "Inside Obama's First Budget." February 26, 2009. <http://www.npr.org/news/specials/2009/budget/> (Last visited April 29, 2009).

<sup>5</sup> "EPA Finds Greenhouse Gases Pose Threat to Public Health, Welfare / Proposed Finding Comes in Response to 2007 Supreme Court Ruling." April 17, 2009. <http://yosemite.epa.gov/opa/admpress.nsf/0/0EF7DF675805295D8525759B00566924> (Last visited April 29, 2009).

<sup>6</sup> "Chairmen Waxman and Markey Release Draft Climate Change and Clean Energy Legislation." April 3, 2009. <http://www.vnf.com/news-alerts-347.html> (Last visited April 29, 2009).

<sup>7</sup> "Weekly Climate Change Policy Update – April 6, 2009." <http://www.vnf.com/news-policyupdates-349.html> (Last visited April 29, 2009).

<sup>8</sup> "Weekly Climate Change Update – April 13, 2009." <http://www.vnf.com/news-policyupdates-353.html> (Last visited April 29, 2009); "Moderate Senate Dems build 'Gang of 16' to influence cap-and-trade bill." <http://climateprogress.org/2008/10/04/moderate-senate-dems-build-gang-of-16-to-influence-cap-and-trade-bill/> (Last visited April 29, 2009).

While the debate has developed particular salience with the threat of regulation under the Clean Air Act, Congress has carefully considered this issue before. For much of the 110<sup>th</sup> Congress there were two leading broad-based, cap-and-trade climate change bills in the U.S. Senate - the Low Carbon Economy Act of 2007 (Bingaman-Specter bill)<sup>9</sup> and America's Climate Security Act of 2007 (Lieberman-Warner bill).<sup>10</sup> The Bingaman-Specter bill, S.1766, was introduced after Senator Bingaman (D-N.M.) circulated a draft bill based on a report developed by the National Commission on Energy Policy.<sup>11</sup> The Lieberman-Warner bill, S.2191, was the successor to the McCain-Lieberman bill, one of the first broad climate change bills introduced in Congress. As these two bills evolved they showed convergence from their earlier incarnations, but substantial differences between them remained.

On May 20, 2008 Senator Boxer, Chair of the Senate Committee on Environment and Public Works, introduced a Manager's Amendment to the Lieberman-Warner bill. In fact, while the new version retained the short title "Lieberman-Warner Climate Security Act of 2008" and is described by many as a modification of S.2191, the newer legislative language itself describes the change as a complete substitute and is embodied under a new bill number, S.3036. The new bill is better understood as a blending of many of the features of both the Bingaman-Specter bill and the original Lieberman-Warner bill, with several amendments adopted from other parties.

As Congress and the Obama Administration craft new legislation for the 111<sup>th</sup> Congress, there are many lessons available from a close examination of the Senate bills in the 110<sup>th</sup> Congress. First, compared side-by-side, the bills indicate the major issues that must be addressed in any climate legislation. This exercise can help assure that successors are appropriately comprehensive in scope.

Second, the release of the Manager's Amendment, S.3036, provides an opportunity to consider which elements of the two predecessors the Senate chose to adopt. This in turn provides a basis for evaluating whether the successor to the first two bills represents an improvement over the previous versions – legislative evolutionary progress, so to speak.

Third, the gradual improvements notwithstanding, there are several issues in all three bills that could benefit from further refinement. It is important to recognize those opportunities and build toward still more efficient legislation.

The purpose of this report is to provide insight into the most important features of the Bingaman-Specter bill (S.1766), the Lieberman-Warner bill, (S.2191) and the Manager's Amendment (S.3036)<sup>12</sup> from the 110<sup>th</sup> Congress. Applying fundamental principles of policy analysis and program design, the analysis offers discussions of the differences among the bills, the strengths

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<sup>9</sup> S. 1766, 110th Cong. (2007).

<sup>10</sup> S. 2191, 110th Cong. (2007).

<sup>11</sup> "Energy Commission Praises Bingaman-Specter Legislation to Reduce US GHG Emissions." July 11, 2007. <http://www.energycommission.org/ht/display/ReleaseDetails/i/1547/pid/500> (Last visited April 29, 2009).

<sup>12</sup> Although S.3036 is also known as the Lieberman-Warner bill, for purposes of clarity, it will heretofore be referred to as the Manager's Amendment to distinguish it from S.2191.

and weaknesses of each, the general direction of change, and recommendations intended to improve Congress' final product.

The underlying principles that guide the analysis are (1) regardless of the emissions targets Congress adopts, the program should be implemented in the most cost-effective manner possible; and (2) while politics may compel Congress to adopt measures that are less than optimal from a cost-effectiveness perspective, lawmakers should at least be aware that the political compromise involves a cost to society relative to "best" policy practices. In this sense the analysis is intentionally politically-naïve.

The results of the analysis are pleasantly surprising. While there remains substantial room for improvement from a policy efficiency perspective, the Manager's Amendment has incorporated many sound policy principles. Some of the improvements include:

- An environmental safety valve that places a minimum price below which the government will not sell allowances at auction;
- A requirement that any estimation methodologies adopted under the offsets lead to independently reproducible results when tested by teams of experts;
- Assignment of some portion of the auction revenues to the Deficit Reduction Fund;<sup>13</sup>
- Reduction in the number of provisions that interfere with the price signal that forms the very basis of the cap-and-trade system, particularly by potentially reducing the use of subsidies to low-income consumers and reducing the magnitude of the CCS bonus allowances;
- Improved integrity of the emissions targets by elimination of the nearly four billion tons of allowances that comprised the initial balance in the account for CCS bonuses under the Lieberman-Warner bill.
- Reduced technological lock-in, particularly by decreasing the number of allowances designated for CCS and auction revenues earmarked for specific technology programs;
- Acknowledgement of the critical relation between the pending climate change legislation and the Clean Air Act; and
- Smoothing the reductions in national emissions required in the first year by the initial Lieberman-Warner bill

Sections II to VI of this report are organized around the major design features of each of the three bills: emissions reduction targets; cost-containment mechanisms; point and scope of regulation; incentives for activities outside the covered facilities, and the distribution of allowances and auction revenues. Each section describes the provisions of the three bills, discusses the implications of those provisions, and makes recommendations for potential improvements in Congress' final climate change bill.

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<sup>13</sup> S. 3036 §1401.

## **II. Emissions Reduction Targets**

The emissions targets incorporated into the broad-based climate change bills are perhaps the most visible, and therefore the most politically volatile, attribute of the legislation. In a perfect world of policy formation we would turn to economists for estimates of the environmental benefits and emissions abatement costs associated with various levels of emissions reductions. The appropriate target is the one where the damages associated with slightly higher emissions are just equal to the costs of avoiding those emissions.

In the real world, estimates of optimal emissions levels have been highly uncertain. A practical alternative to the economist's optimization exercise is to identify targets that limit damage to an "acceptable" level and are economically manageable. One place that policy makers and government officials turn is the authoritative Intergovernmental Panel on Climate Change, whose most recent assessment report calls for 50 to 85 percent reductions in global GHG emissions relative to 2000 levels by 2050.<sup>14</sup> Much of the public debate about targets has focused on these recommendations.

While this analysis has little in the way of concrete recommendations in this area, leaving the choice of targets to the political process, it is important to understand the differences among the three bills.

### **1. Provisions**

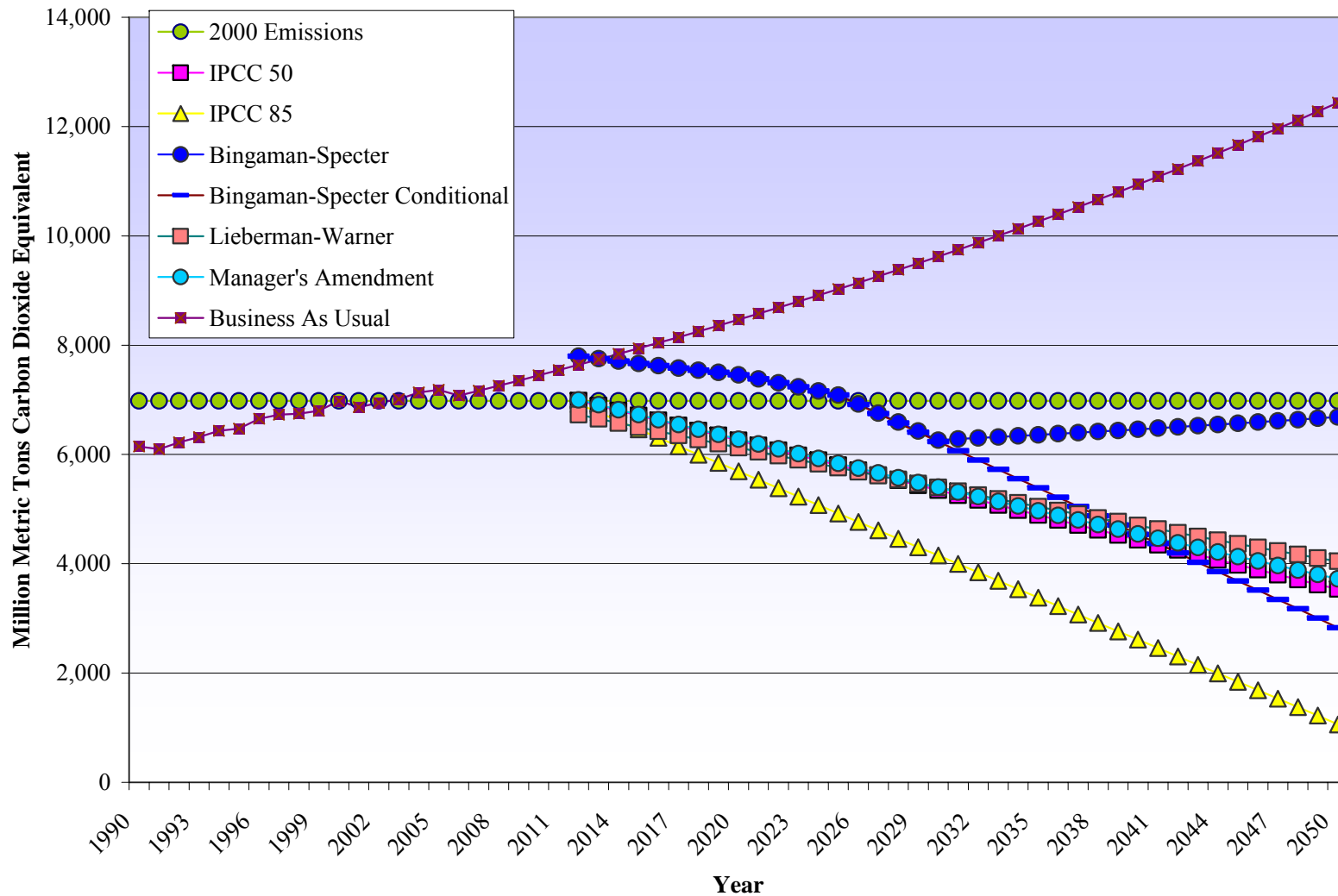
The three major climate change bills in the U.S. Senate are cap-and-trade legislation, with the primary goal of minimizing the costs of achieving their established environmental objectives. The basic concept of cap-and-trade legislation is that a specified number of allowances are issued. Covered facilities are required to hold allowances equal to their greenhouse gas emissions levels. Facilities are permitted to buy and sell allowances from each other to minimize the costs of compliance.

In the case of emissions reductions, the bills could differ in several ways: (1) gases covered; (2) number of allowances issued; (3) timetables for reductions; and (4) sectors covered. All three bills cover six basic greenhouse gases (GHGs): carbon dioxide (CO<sub>2</sub>); methane; nitrous oxide; hydrofluorocarbons; perfluorocarbons; and sulfur hexafluoride. The three bills differ substantially, however, in terms of the targets, timetables, and covered facilities for GHG emissions reductions.<sup>15</sup>

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<sup>14</sup> D. Gordon et al., *Findings of the IPCC Fourth Assessment Report: Climate Change Mitigation*, [http://www.ucsusa.org/global\\_warming/science\\_and\\_impacts/science/findings-of-the-ipcc-fourth-1.html](http://www.ucsusa.org/global_warming/science_and_impacts/science/findings-of-the-ipcc-fourth-1.html) (Last visited April 29, 2009). To stabilize atmospheric concentrations of CO<sub>2</sub> would require that by 2050, the U.S. must reduce its emissions to an average of 2,268 million metric tons of CO<sub>2</sub> equivalent; high, of 3,489 million metric tons of CO<sub>2</sub> equivalent; low, of 1,047 million metric tons of CO<sub>2</sub> equivalent. This would bring emissions to 50 to 85% below 2000 levels.

<sup>15</sup> The Appendix outlines the methods used to derive the projected emission levels discussed in this section. Also, this section discusses the breadth of coverage of each bill. Section IV will provide a more detailed discussion of which specific types of facilities are regulated.



**Figure 1: Anticipated GHG Emissions under Proposed Climate Change Legislation**

**Sources:**

S. 2191, 110<sup>th</sup> Cong. §1201; S. 1766, 110<sup>th</sup> Cong. §101; S. 3036, 110<sup>th</sup> Cong. §201; Energy Information Administration. U.S. Carbon Dioxide Emissions from Energy for 1990-2006 provided by EIA. <http://www.eia.doe.gov/oiaf/1605/ggrpt/excel/tbl1.xls> (Last visited April 29, 2009); Office of Atmospheric Programs, U.S. EPA. EPA Analysis of the Low Carbon Economy Act of 2007. [http://www.epa.gov/climatechange/economics/pdfs/S1766\\_EPA\\_Analysis.pdf](http://www.epa.gov/climatechange/economics/pdfs/S1766_EPA_Analysis.pdf) (Last visited April 29, 2009); World Resources Institute. *Assumptions and Methodology of Comparison of Legislative Climate Change Targets in the 110th Congress*. [http://pdf.wri.org/usclimatetargets\\_071207.pdf](http://pdf.wri.org/usclimatetargets_071207.pdf) (Last visited April 29, 2009); D. Gordon et al. *Findings of the IPCC Fourth Assessment Report: Climate Change Mitigation*. [http://www.ucsusa.org/global\\_warming/science\\_and\\_impacts/science/findings-of-the-ipcc-fourth-1.html](http://www.ucsusa.org/global_warming/science_and_impacts/science/findings-of-the-ipcc-fourth-1.html) (Last visited April 29, 2009). **For more information on the data and methods used in constructing Figure 1, please see the Appendix.**

### **a. Bingaman-Specter**

The Bingaman-Specter bill allows the President to adjust environmental goals based on the actions of the United States' major trading partners, which means the bill could result in either the most modest or the most ambitious environmental objectives of the three bills. Under the basic scenario, the Bingaman-Specter bill would result in a 1 percent increase in GHG emission levels relative to 2000 levels by 2025 and a 4 percent reduction in emissions by 2050 for the entire economy.<sup>16</sup> However, the President has the authority to direct the United States to further reduce annual emissions if the five largest trading partners of the United States take comparable actions to reduce GHG emissions.<sup>17</sup> If the President adopts the more stringent conditional targets the United States could achieve a 59 percent reduction in GHG levels by 2050 (relative to 2000 emissions).<sup>18</sup>

### **b. Lieberman-Warner**

The Lieberman-Warner bill includes ambitious environmental objectives, but still falls shy of the goals recommended by the IPCC. The Lieberman-Warner bill would achieve a 17 percent reduction in GHG emission levels (below 2000 levels) by 2025 and a 42 percent reduction by 2050 for the entire economy, whereas the IPCC recommended 50 to 85 percent reductions by the year 2050.<sup>19</sup> The Lieberman-Warner bill also includes substantial incentives for carbon capture and storage technology in the form of bonus allowances that give away as much as 4.5 tons of allowances for every ton of carbon emissions avoided via CCS.<sup>20</sup> As will be elaborated upon in Sections V and VI of this paper, the Lieberman-Warner bill includes a CCS bonus allowance account with a starting balance of 3,932,160,000 emission allowances.<sup>21</sup> Potentially, this account could increase the total level of emissions, particularly during the early years of the program.

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<sup>16</sup> S. 1766, 110th Cong. §101.

<sup>17</sup> *Id.* §501. The President is authorized to make a decision in 2030 to mandate reductions of at least 60 percent below 2006 levels by 2050.

<sup>18</sup> *Id.* §101, §501. 2006 U.S. GHG emissions levels were 7,076 million metric tons of carbon dioxide equivalent. If the President is allowed to mandate reductions to 60 percent below this level, emissions would be 2,830 million metric tons of CO<sub>2</sub> equivalent in 2050. Since 2000 emission levels were 6,978 million metric tons, the reduction would be equivalent to 59 percent below 2000 levels.

<sup>19</sup> S. 2191, 110th Cong. §1201.

<sup>20</sup> *Id.*, §3603.

<sup>21</sup> *Id.*, §3601.

**c. The Manager’s Amendment**

The Manager’s Amendment provides a compromise approach to emission targets<sup>22</sup> by combining the sector coverage of the Bingaman-Specter bill with the emissions reduction goals of the Lieberman-Warner bill, while adjusting required reductions in early years to limit transition pains (**Figure 1 and Box 1**).

This compromise approach has three major implications. First, by expanding its sector coverage, the Manager’s Amendment places caps on approximately 84 percent of total greenhouse gas emissions compared to 80 percent for the original Lieberman-Warner bill. Second, the new bill reduces the transition required between 2011 and 2012; Lieberman-Warner would have required a reduction of nearly 11 percent in one year, whereas the Manager’s Amendment requires just over a 7 percent reduction. Finally, where the targets for Lieberman-Warner would involve economy-wide emissions reductions in 2025 and 2050 of 17 and 42 percent, respectively, relative to 2000 levels, the figures are 16 and 47 percent for the Manager’s Amendment. In essence, the Manager’s Amendment has delayed emissions reductions slightly in favor of greater ultimate reductions.

**Box 1: Greenhouse Gas Emissions Under S. 2191 and S. 3036**

	<b>Greenhouse Gas Emissions in million metric tons CO<sub>2</sub> equivalent</b>	
<b>Year</b>	<b>S. 2191</b>	<b>S. 3036</b>
<b>2000</b>	6,978	6,978
<b>2011</b>	7,448	7,448
<b>2012</b>	6,728	6,998
<b>2025</b>	5,757	5,836
<b>2050</b>	4,047	3,722

<sup>22</sup> S.3036, 110<sup>th</sup> Congress §201.

## 2. Discussion and Recommendations

To fully understand the environmental objectives of these bills, it is important to evaluate all three bills using comparable emission reduction measures. There have been many differing reports regarding the amount of emissions reductions that each bill is likely to achieve.<sup>23</sup> As Box 2 illustrates, two primary reasons for the variation among the numbers that appear in this and other analyses, reports and Congressional documents are base year and sector coverage.<sup>24</sup>

One factor that substantially affects the apparent percent reduction is whether the estimates are based on emissions reductions for the entire U.S. economy or just the covered sectors. On a percentage basis, the capped sectors will necessarily show greater reductions than for the entire economy. This analysis is based on the assumption that while emissions from capped sectors will decrease substantially, the emissions from uncovered sectors will increase at an average

<b>Box 2: Reports of Emissions Reductions from Manager's Amendment</b>	
<b>Richards &amp; Richards</b>	<b>Pew Center</b>
<b>47%</b> <b>Emission Reductions by 2050</b>  <b>Base Year: 2000</b> <b>Coverage: Entire Economy</b>	<b>71%</b> <b>Emission Reductions by 2050</b>  <b>Base Year: 2005</b> <b>Coverage: Capped Sectors</b>
<p><b>Source:</b> Pew Center. 2008. "Summary of the Boxer Substitute Amendment to the Lieberman-Warner Climate Security Act." <a href="http://www.pewclimate.org/docUploads/L-WFullSummary.pdf">http://www.pewclimate.org/docUploads/L-WFullSummary.pdf</a>; Richards and Richards. 2008. "An Analysis of the Leading Climate Change Bills in the U.S. Senate." <i>Environmental Law Reporter</i> 38: 10388-10417.</p>	

“business as usual rate” of 1.29 percent each year.<sup>25</sup> For example, a summary of the Manager’s Amendment stated the bill “will reduce emissions from covered facilities 19 [percent] below

<sup>23</sup> There have been varying reports regarding the impacts the Bingaman-Specter bill would have on greenhouse gas emissions:

- 7.6% below BAU by 2020; 21.9% below BAU by 2030 (Resources for the Future Analysis. [http://www.rff.org/rff/News/Features/upload/26848\\_1.pdf](http://www.rff.org/rff/News/Features/upload/26848_1.pdf) - Last visited April 29, 2009);
- 60% below 2006 levels by 2050 (EPA Analysis. <http://www.epa.gov/climatechange/downloads/s1766analysispart1.pdf> - Last visited April 29, 2009); and
- 2006 levels in 2020, 1990 levels in 2030, and at least 60 percent below 1990 levels by 2050 (EIA Analysis. [http://www.eenews.net/features/documents/2008/01/10/document\\_gw\\_02.pdf](http://www.eenews.net/features/documents/2008/01/10/document_gw_02.pdf) - Last visited April 29, 2009).

There have been equally diverse summaries of the Lieberman-Warner bill/Manager’s Amendment, including:

- 7 percent below 2006 emission levels by 2012, 39 percent below 2006 levels by 2030, and 72 percent below 2006 levels by 2050 (EIA Analysis. [http://www.eia.doe.gov/oiaf/servicerpt/s2191/pdf/sroiaf\(2008\)01.pdf](http://www.eia.doe.gov/oiaf/servicerpt/s2191/pdf/sroiaf(2008)01.pdf) – Last visited April 29, 2009); and
- 19 percent below 2005 levels by 2020 and 71 percent below 2005 levels by 2050 (Pew Center. <http://www.pewclimate.org/docUploads/L-WFullSummary.pdf> - Last visited April 29, 2009).

<sup>24</sup> Other factors such as assumptions about the impact of offsets, the Business As Usual scenario, and estimated percentage of sector coverage will also have a lesser impact on estimates of GHG emissions reductions.

<sup>25</sup> See methodological assumptions in the Appendix.

current levels by 2020, and 71 [percent] by 2050. It is estimated to reduce total US emissions (from all sources, capped and non-capped) by up to 66 [percent] by 2050.”<sup>26</sup>

A second factor that creates a difference in apparent reductions is the base year to which later emissions are compared. The higher the emissions in the base year, the greater the reductions appear in a later year. So, for example, emission levels in 2000 were 6,978 million metric tons of CO<sub>2</sub> equivalent and in 2005 they were 7,181 million metric tons. Hence, when future emission levels drop to 5,000 million metric tons, that would be a 28 percent decrease relative to 2000 levels but a 30 percent decrease relative to 2005 levels.

The IPCC recommended reductions – 50 to 85 percent – are based on economy-wide emissions reductions in the year 2050 relative to 2000 levels. Therefore, the percent reductions calculated for this analysis are based on economy-wide reductions for the same years.

The Lieberman-Warner bill and the Manager’s Amendment apply a different political approach than that used by the Bingaman-Specter bill (Box 3). The Lieberman-Warner bill and the Manager’s Amendment seem to embrace the commitment to developed country leadership embodied in the United Nations Framework Convention on Climate Change.<sup>27</sup>

<b><i>Box 3: Leader vs. Follower Approach</i></b>	
<b>Leader</b>	<b>Follower</b>
<p><b>Lieberman-Warner Bill</b></p> <ul style="list-style-type: none"> <li>• 17% decrease by 2025</li> <li>• 46% decrease by 2050</li> </ul> <p><b>Manager’s Amendment</b></p> <ul style="list-style-type: none"> <li>• 16% decrease by 2025</li> <li>• 47% decrease by 2050</li> </ul>	<p><b>Bingaman-Specter Bill</b></p> <ul style="list-style-type: none"> <li>• 1% increase by 2025</li> <li>• 10% decrease by 2030</li> <li>• 4% decrease by 2050 <i>without further action</i></li> <li>• 59% decrease by 2050 <i>if 5 major trading partners take “comparable” action</i></li> </ul>
<p>*Note: All reductions are relative to 2000 levels</p>	

Article 4 of the Convention states that:

*Each of these [Annex I] Parties shall adopt national policies and take corresponding measures on the mitigation of climate change, by limiting its anthropogenic emissions of greenhouse gases and protecting and enhancing its greenhouse gas sinks and reservoirs. These policies and measures will demonstrate that developed countries are taking the lead in modifying longer-term trends in anthropogenic emissions consistent with the objective of the Convention. . .*

<sup>26</sup> “A Summary of the Boxer Substitute Amendment to the Lieberman-Warner Climate Security Act.” [http://epw.senate.gov/public/index.cfm?FuseAction=Files.View&FileStore\\_id=441a4c27-8df5-4008-8931-7e07e8914a51](http://epw.senate.gov/public/index.cfm?FuseAction=Files.View&FileStore_id=441a4c27-8df5-4008-8931-7e07e8914a51) (Last visited April 29, 2009).

<sup>27</sup> UN Framework Convention on Climate Change, Article 4.

The Bingaman-Specter bill takes a more cautious approach to emission reductions. It couples limited initial reductions with a promise that if the U.S.'s five largest trading partners<sup>28</sup> take comparable actions, then the President has the authority to introduce more stringent emission reduction targets. In the absence of "comparable" actions by our major trading partners, the U.S. would only reduce GHG emissions 4 percent below 2000 emissions by 2050. The reserved approach of the Bingaman-Specter bill is certainly understandable given the global nature of carbon dioxide emissions.<sup>29</sup> As the economies of large developing countries like China and India continue to grow and their energy usage soars,<sup>30</sup> legislators might understandably be concerned that the U.S. will spend billions of dollars on climate change mitigation efforts only to have the nation's efforts dwarfed by continued increases of carbon dioxide emissions in developing countries.

It is difficult to determine whether the United States could exert more influence on the course of international negotiations by taking unilateral action to reduce emissions or by holding out to try to force broader coverage under a multilateral treaty.<sup>31</sup> Ultimately, the issue of international strategy is a matter for political deliberation.

If Congress decides to pursue a "developed country leadership" approach, then it is important to note that the Manager's Amendment offers an improved implementation strategy relative to the original Lieberman-Warner bill. By expanding its sector coverage, the Manager's Amendment places caps on approximately 84 percent of total greenhouse gas emissions compared to 80 percent for the Lieberman-Warner bill. The new bill also reduces the impact of the transition required between 2011 and 2012; Lieberman-Warner would have required a nearly 11 percent reduction in emissions whereas the Manager's Amendment requires just over a 7 percent reduction. Finally, where the targets for Lieberman-Warner would involve economy-wide emissions reductions in 2025 and 2050 of 17 and 42 percent, respectively, relative to 2000 levels, the figures are 16 and 47 percent for the Manager's Amendment. In essence, the Manager's Amendment has delayed emissions reductions slightly in favor of greater ultimate reductions.

It is also important to note that the Lieberman-Warner bill includes substantial reliance on geological carbon capture and storage, which could have compromised the program's environmental objectives. As will be elaborated upon in Sections V and VI of this paper, the Lieberman-Warner bill includes a CCS bonus allowance account with a starting balance of 3.9

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<sup>28</sup> The U.S.'s five largest trading partners are currently Canada, China, Mexico, Japan, and Germany. Please see <http://www.census.gov/foreign-trade/top/dst/current/balance.html> (Last visited on April 29, 2009).

<sup>29</sup> Because of the long atmospheric residence time of greenhouse gases, emissions in Ottawa, Beijing, Mexico City, Tokyo and Berlin have essentially the same effect on climate change as emissions in the United States. For a discussion of the slight global variations in atmospheric concentrations of carbon dioxide in the atmosphere, see "NASA Maps Shed Light on Carbon Dioxide's Global Nature" at <http://www.nasa.gov/topics/earth/features/airs-20081009.html> (Last visited April 15, 2009).

<sup>30</sup> Some reports show China's carbon dioxide emissions exceeded those of the U.S. in 2006 while others predict the country will surpass the U.S. in the next year or two. See LiveMint.com, "China surpassed US in carbon emissions in 2006: Dutch report" at <http://www.livemint.com/2007/06/20235536/China-surpassed-US-in-carbon-e.html> (Last visited April 29, 2009).

<sup>31</sup> For a concise discussion of theories regarding strategic positions of negotiating partners in international agreements, see D.F. Sprinz & M. Wei. "Domestic Politics and Global Climate Policy." In U. Luterbacher & D.F. Sprinz. *International Relations and Global Climate Change* (MIT Press 2001).

billion emission allowances.<sup>32</sup> The purpose of these “off budget” allowances is to encourage CCS projects. However, the incentive comes in the form of bonus allowances that give away as much as 4.5 allowances for every ton of carbon emissions avoided via CCS.<sup>33</sup> This effectively increases the emissions level in each year in which the bonus is used. The amount is not trivial. The starting balance of the bonus allowance account, 3.9 billion, is equal to 75 percent of all allowances available in the first year of the program. These extra allowances are nearly equal to all of the scheduled reductions for the first decade of the program.

Finally, while the Manager’s Amendment represents an improvement over the original Lieberman-Warner bill, the final climate change bill should resolve any ambiguity between the new law and the Clean Air Act (CAA).<sup>34</sup> Unlike its predecessors, the Manager’s Amendment contains multiple references to the Clean Air Act. Unfortunately, these references are largely limited to borrowing procedural provisions from the Clean Air Act.<sup>35</sup> The Manager’s Amendment does, however, require the President to submit to Congress a report on “any direct regulation of carbon-dioxide emissions that has occurred or may occur under the Clean Air Act.”<sup>36</sup> While the Manager’s Amendment does make some attempt to address the relationship between the new climate change legislation and the Clean Air Act, the language in the bill needs to further clarify this relationship. To avoid confusion, to prevent counterproductive duplication of regulations, and to encourage consistency in programs, the final Senate bill should clearly supersede the Clean Air Act on all matters related to climate change.

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<sup>32</sup> S. 2191, §3601.

<sup>33</sup> *Id.*, §3603.

<sup>34</sup> The Supreme Court decision in *Massachusetts v. U.S. Environmental Protection Agency* 549 U.S. 497 (2007), which declared that EPA has authority to regulate greenhouse gases, may invite speculation about whether a new, broader, climate change act is intended to supersede the CAA on matters of climate change. For more discussion on the implications of this case, see Jonathan H. Adler. “Massachusetts v. EPA Heats Up Climate Policy No Less Than Administrative Law: A Comment on Professors Watts and Wildermuth,” *N.W. U. L. Rev. Colloquy* (2007). Available at [http://papers.ssrn.com/sol3/papers.cfm?abstract\\_id=993511](http://papers.ssrn.com/sol3/papers.cfm?abstract_id=993511) (Last visited April 29, 2009). For a thoughtful discussion of how greenhouse gas legislation might fit within the existing structure of environmental law, see William Pedersen. “Adapting Environmental Law to Global Warming Controls.” <http://www1.law.nyu.edu/journals/envtlaw/issues/vol17/Pedersen%20Macro.pdf> (Last visited April 29, 2009).

<sup>35</sup> S. 3036, 110<sup>th</sup> Cong., §1722(b)(1) and §1751.

<sup>36</sup> *Id.*

### **III. Cost-Containment Mechanisms**

There is a great deal of uncertainty regarding the eventual costs of a climate change program, particularly one that sets significant limits on national GHG emissions. Policy analysts attempting to model and predict the economic costs of various proposals derive a wide range of estimates.<sup>37</sup> Because of this uncertainty, there may be an advantage to including provisions designed to limit the upper end of potential costs in the final national climate change bill.

This section considers the provisions in each of the bills that are designed to control the cost of compliance. Provisions for activities outside the cap, such as the use of offsets, are often categorized as cost-containment mechanisms since they have the effect of lowering compliance costs. However, offsets are fundamentally different than other cost-containment mechanisms, and present unique implementation challenges. They are discussed separately in Section V below.

#### **1. Provisions**

All three climate change bills encourage trading of marketable allowances to facilitate cost-effective GHG abatement. However, the bills differ substantially with respect to the other strategies they have adopted to limit the costs of the GHG emissions cap.

##### **a. Bingaman-Specter**

The Bingaman-Specter bill includes a price cap or safety valve, known as a Technology Accelerator Payment (TAP), of \$12 per metric ton for CO<sub>2</sub> in 2012,<sup>38</sup> which would increase 5 percent each year in addition to annual adjustments for inflation. Under this provision, covered

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<sup>37</sup> The EIA estimates the economic costs of the climate change bills, in terms of declines in Gross Domestic Product (GDP), would be as follows:

S. 1766 – approximately \$66 billion in 2000 dollars from 2009 – 2030, using a 4 percent discount rate

S. 2191 – between \$444 and \$1,306 billion in 2000 dollars from 2009 – 2030, using a 4 percent discount rate

This same report presents the annual economic costs of the bills in non-discounted dollars:

S. 1766 - \$11 billion in 2020 and \$12 billion in 2030 (in 2000 dollars)

S. 2191 – Between \$43 billion and \$141 billion in 2020 and between \$59 billion and 163 billion in 2030 (in 2000 dollars)

[http://www.eia.doe.gov/oiaf/servicerpt/s2191/pdf/sroiaf\(2008\)01.pdf](http://www.eia.doe.gov/oiaf/servicerpt/s2191/pdf/sroiaf(2008)01.pdf) (Last visited April 29, 2009).

The EPA estimates the resulting decline in GDP to be as follows:

S. 1766 – Between \$78 billion and \$386 billion in 2020 and between \$124 billion and \$757 billion in 2030 (in 2005 dollars)

S. 2191 – Between \$99 billion and \$506 billion in 2020 and between \$158 and \$938 billion in 2030 (in 2005 dollars)

[http://www.epa.gov/climatechange/economics/pdfs/S1766\\_EPA\\_Analysis.pdf](http://www.epa.gov/climatechange/economics/pdfs/S1766_EPA_Analysis.pdf) (Last visited April 29, 2009);

[http://www.epa.gov/climatechange/downloads/s2191\\_EPA\\_Analysis.pdf](http://www.epa.gov/climatechange/downloads/s2191_EPA_Analysis.pdf) (Last visited April 29, 2009).

<sup>38</sup> S.1766, 110th Cong. §102 (a), (d).

facilities could buy extra allowances if the cost of compliance and the market price of allowances become greater than the current TAP.<sup>39</sup>

The Bingaman-Specter bill does not include a provision for borrowing allowances. However, covered facilities may bank allowances for an unlimited number of years.<sup>40</sup>

### **b. Lieberman-Warner**

In addition to trading, the Lieberman-Warner bill enlists banking and borrowing as its cost-containment mechanisms. The borrowing provision would allow covered facilities to borrow allowances for up to 15 percent of current year requirements (use year)<sup>41</sup> from their expected future allocations up to five years after the current year (source year). Borrowed allowances must be repaid at a rate of 1.1 times “the number of years beginning after the use year and before the source year.”<sup>42</sup> The banking provision simply allows facilities to hold allowances indefinitely with no penalty.<sup>43</sup>

### **c. Manager’s Amendment**

The Manager’s Amendment introduced several changes intended to ameliorate the economic burden of the new regulations. It clarified the Senate’s intent to allow covered facilities to “borrow” allowances from future allocations<sup>44</sup> and provides numerous opportunities for discretionary executive branch intervention in the cap-and-trade program through the creation of a Carbon Market Efficiency Board (CMEB).<sup>45</sup>

First, the Manager’s Amendment clarifies the borrowing mechanism introduced in the Lieberman-Warner bill. Covered facilities may borrow allowances for the current year against future allocations up to five years from the source year.<sup>46</sup> Emitters are allowed to borrow enough allowances to cover up to 15 percent of total emissions in the source year<sup>47</sup> at an annual compound interest rate of 10 percent.<sup>48</sup>

Second, like the other two bills, the Manager’s Amendment allows facilities to bank allowances indefinitely.<sup>49</sup>

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<sup>39</sup> For further discussion of combined price- and quantity-based controls in global climate change policy, see W. Pizer. “Combining Price and Quantity Controls to Mitigate Global Climate Change,” *Journal of Public Economics* 85: 409-434.

<sup>40</sup> S.1766, 110th Cong. §103. For further discussions of emissions banking, see, e.g., R. Innes. “Stochastic Pollution, Costly Sanctions, and Optimality of Emission Permit Banking,” *Journal of Environmental Economics and Management* 45: 546-568; M. Liski, and J. Montero. “A Note on Market Power in an Emissions Permits Market With Banking,” *Environmental and Resource Economics* 31: 159-173.

<sup>41</sup> S. 2191, 110th Cong. §2301.

<sup>42</sup> *Id.*, §2303.

<sup>43</sup> *Id.*, §2201.

<sup>44</sup> S. 3036, 110<sup>th</sup> Cong., §§ 511-513.

<sup>45</sup> *Id.*, §§ 521 – 527.

<sup>46</sup> *Id.*, § 512.

<sup>47</sup> *Id.*, § 511(a)(2).

<sup>48</sup> *Id.*, § 513.

<sup>49</sup> *Id.*, § 501.

The new bill has also added several “emergency off-ramp” provisions that serve a purpose analogous to the Bingaman-Specter safety valve. The Manager’s Amendment delegates responsibility for many of its cost relief measures to the CMEB.<sup>50</sup> These provisions allow the CMEB to provide cost relief by (1) increasing the emissions allowances that covered entities can borrow,<sup>51</sup> (2) expanding the repayment period for borrowed allowances,<sup>52</sup> and (3) relaxing constraints on the use of foreign emissions allowances and the generation of offset allowances.<sup>53</sup>

The emergency off-ramp provisions of the Manager’s Amendment also establish a cost-containment auction,<sup>54</sup> in addition to a regular auction.<sup>55</sup> The CMEB<sup>56</sup> will hold a cost-containment auction each December from 2013 to 2027, during which the government will sell up to 450 million allowances annually<sup>57</sup> from a pool of reserved allowances. The pool consists of an initial amount of six billion allowances taken from the quantities that were established for the years 2030 to 2050<sup>58</sup> and supplemented by any allowances from current and preceding years that were not sold at the regular auction. The price of allowances will be between \$22 to \$30 in 2012, rising by five percent per year in subsequent years, adjusted for inflation. The proceeds of the cost-containment auction are earmarked – 70 percent to pay for offset style projects and 30 percent to supplement the Climate Change Consumer Assistance Fund.<sup>59</sup>

Through the regular auction, the CMEB will sell the allowances under the cap for a given year that are not otherwise allocated to entities. For the regular auction, the Manager’s Amendment establishes a reserve price, initially set at \$10 and rising in inflation adjusted dollars by five percent per year, below which the government will not sell allowances.<sup>60</sup> While the price cap used in the cost-containment auction helps protect against excessive abatement costs, its regular auction reserve price counterpart ensures that pollution abatement will occur at a faster rate if compliance costs turn out to be lower than anticipated.

## ***2. Discussion and Recommendations***

While compliance flexibility and cost-containment measures may be a political necessity of any U.S. climate change bill, it is important to consider how efforts to negotiate numerous cost-containment components into a single bill may jeopardize the environmental objectives of that bill.

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<sup>50</sup> Established under S. 3036, 110<sup>th</sup> Cong. §421.

<sup>51</sup> S. 3036, 110<sup>th</sup> Cong. § 521(a)(1).

<sup>52</sup> *Id.*, § 521(a)(2).

<sup>53</sup> *Id.*, § 521(a)(3-4).

<sup>54</sup> *Id.*, § 522.

<sup>55</sup> *Id.*, § 4(41).

<sup>56</sup> *Id.*, § 526. The quantity available for auction declines by about one percent per year.

<sup>57</sup> Under §526, the number of allowances that may be sold in 2012 is 450 million, and that number decreases by one percent each year through 2027.

<sup>58</sup> S. 3036, 110<sup>th</sup> Cong. § 522(a) and 525(b)(1).

<sup>59</sup> *Id.*, § 527.

<sup>60</sup> *Id.*, § 524.

### **Borrowing Provisions**

The borrowing provision in the Manager's Amendment is an improvement compared to the one described in the original Lieberman-Warner bill. Both bills allow entities to borrow allowances from the EPA Administrator to cover their current year ("use year") needs. The Administrator can only lend allowances from the next five years ("source years") following the use year. So, for example, if an entity needs to borrow additional allowances to cover emissions in 2015, the Administrator can only provide allowances from 2016 to 2020. The borrower must then pay back the allowances in the source year from which the allowances were borrowed. In the hypothetical, if the Administrator provided allowances from 2018, the loan would, by definition, be a three-year loan and must be repaid in 2018 with 2018 allowances. The number of allowances due for each allowance borrowed would be 1.33 (i.e.,  $(1.1)^3$ ) allowances.

The difference between the two bills relates to the number of allowances that must be paid back in the source year. The original Lieberman-Warner borrowing provision was poorly worded with the potential for confusion regarding its intent. The original text established an interest rate of 1.1 times "the number of years beginning after the use year and before the source year,"<sup>61</sup> which could be interpreted to have any one of three different meanings.

First, one interpretation of the original Lieberman-Warner text is that it allows one year of borrowing free of charge. Such a system creates a strong incentive for companies to take full advantage of the borrowing system, creating the carbon equivalent of a "12 months, no money down sale" for allowances. Under the provision that borrowed allowances must be repaid at a rate of 1.1 times "the number of years beginning after the use year and before the source year," if an allowance were borrowed for use in 2012 from 2013, the business would pay no interest. A subsidized interest program essentially encourages all parties to borrow at least 15 percent from the next year.

A second possible interpretation of the original Lieberman-Warner text suggests that the bill will charge exorbitant interest for borrowing. The provision for interest at 1.1 times the number of years between the use and source year could be interpreted to mean that if a business were to borrow an allowance for 2012 from the year 2016, it would have to pay 3.3 allowances in 2016 ( $1.1 \times 3$  years), i.e., 230 percent interest over the four years. This was surely not what the bill intended to accomplish.

A third interpretation of the Lieberman-Warner bill's language suggests that the drafters intended to charge a 10 percent interest rate. The Manager's Amendment, in fact, clarifies the intent of the bill to offer a 10 percent compounded annual interest rate on borrowed allowances.<sup>62</sup> The problem with charging a flat interest rate, rather than an interest rate that varies according to prevailing market rates, is that it does not account for inflation or respond in any way to market forces, possibly creating substantial opportunities for arbitrage. For example, if inflation rates rise to 10 percent in a given year, companies will be paying no interest in real terms. Similarly, if prevailing business interest rates are at 15 percent, companies would have an incentive to borrow allowances and sell them in today's markets, assuming allowance prices are expected to be stable. So while the Manager's Amendment is an improvement over the earlier Lieberman-

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<sup>61</sup> S. 2191, 110th Cong. § 2303.

<sup>62</sup> S. 3036, § 513.

Warner bill, it could be further improved by tying the interest rate to variations to a benchmark interest rate.

While the Manager's Amendment eliminates the confusion regarding the design of the borrowing provisions, its implications in practice may still be unclear. It would be easy to assume that borrowing entities would pay an annual compound interest rate of 10 percent. However, the allowances must be paid back with allowances from the year in which they were borrowed. The effective interest rate would have to reflect the rise in real terms, assuming there is one. So, if the real (inflation adjusted) price of allowances is rising by five percent per year, the effective interest rate in real terms would be 15.5 percent. In practice, it is likely to be difficult to predict the trajectory of allowance prices, even over five years, so borrowers will have some difficulty predicting the real cost of borrowing. This suggests that a secondary market may develop to insure against price fluctuation risks.

The borrowing provision in the Manager's Amendment may also result in a high default rate among borrowers. Given the potentially high and uncertain effective rates charged for borrowing, companies with sufficient access to capital and credit will likely opt to cover their current year emissions by purchasing allowances on the open market, buying allowances from the cost-containment auction (see below), or obtaining allowances from offset projects. It is possible that borrowers will be comprised primarily of distressed companies that do not have viable alternatives. This in turn suggests the possibility of a high default rate on borrowing. However, there are no provisions in the Manager's Amendment to require that entities provide security for their loans. It is possible that this oversight could be addressed when the EPA develops specific rules. However, it would be better to include explicit provisions in the legislation.

### **Cost Relief Measures**

The Bingaman-Specter bill and the Manager's Amendment contain more extensive cost-containment measures than the Lieberman-Warner bill, potentially to a fault. While a price ceiling like the Bingaman-Specter TAP would limit the costs of compliance, it might also limit the environmental benefits of the policy. While the provisions for "emergency off ramps" incorporated into the Manager's Amendment appear to be a reasonable discretionary power to afford to the Carbon Market Efficiency Board, it may be possible to design a system that will more reliably and efficiently protect the environment.

The TAP provision in the Bingaman-Specter bill has been the subject of considerable attention and analysis. The U.S. Department of Energy's Energy Information Administration projects that the TAP will be triggered in 2017; the U.S. Environmental Protection Agency estimates the TAP is triggered in 2030.<sup>63</sup> In any case, this safety valve could limit the environmental benefits gained from this legislation and is considered to be a "dealbreaker" among environmentalists.<sup>64</sup> This effect could be counterbalanced, at least partially, by the provisions in the bill that create an

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<sup>63</sup> Bill Wicker. "Key Findings From EIA and EPA on Bingaman-Specter 'Low Carbon Economy Act' of 2007." [http://www.energy.senate.gov/public/index.cfm?FuseAction=PressReleases.Detail&PressRelease\\_id=095669c2-ca5b-4b72-adf5-51239cbd9216&Month=1&Year=2008&Party=0](http://www.energy.senate.gov/public/index.cfm?FuseAction=PressReleases.Detail&PressRelease_id=095669c2-ca5b-4b72-adf5-51239cbd9216&Month=1&Year=2008&Party=0) (Last visited April 29, 2009).

<sup>64</sup> D. Samuelsohn. "Behind 'Safety Valve' Debate Resides 30+ Years of History," <http://www.eenews.net/climatewire/2008/03/11/1/> (Last visited April 29, 2009).

opportunity for tightening the GHG emissions limits, i.e., pursuing more aggressive reductions.<sup>65</sup> However, even if the more constraining target is imposed, the TAP could render this target meaningless by allowing much higher emissions.

It is interesting to note, however, the actual compliance costs of environmental regulations have historically been much lower than forecasted.<sup>66</sup> If history is any indicator, it is entirely possible that the TAP, which rises at a rate of 5 percent per year after adjustment for inflation, will never be used.

The question of whether to include a safety valve such as the TAP in the Bingaman-Specter bill will remain a matter of politics. The TAP represents a mechanism to limit the risk that the economic cost of the program will vastly exceed its expected cost. At the same time, if the TAP is triggered, it would allow emissions to exceed the targets set by the program, thereby compromising the purpose of the emissions abatement program. This trade-off is the type of compromise that is best resolved within the political sphere.

While the cost-containment auction incorporated into the Manager's Amendment is arguably more sophisticated than the Bingaman-Specter TAP, it could still lead to implementation difficulties. In fact, the term "auction" is a misnomer. In 2012 the government will determine the allowance price based on "economic modeling," constrained to a price range of \$22 to \$30 per allowance.<sup>67</sup> In subsequent years the price of allowances in the cost-containment "auction" will be set automatically as five percent above the previous year with adjustments for inflation.<sup>68</sup>

There are potentially several problems with this Manager's Amendment cost-containment mechanism. First, the initial price is entirely derived rather than developed from actual bids, and may diverge significantly from the market clearing price. Second, the fact that the price in subsequent years is derived by an automatic increase means that the potential for a wedge between prices and demand could further widen.

Third, the fact that there is a limit on the number of allowances sold in the cost-containment auction, even as the price is fixed by the government, raises the possibility of excess demand. To address this potential excess demand, the bill directs the Administrator of the EPA to establish a limitation on the amount that each entity can purchase at the cost-containment auction "that ensures fair access to emission allowances by all covered entities."<sup>69</sup> There is virtually no guidance to help define what constitutes "fair access."

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<sup>65</sup> S. 1766, 110th Cong. §501.

<sup>66</sup> See W. Harrington et al., "On the Accuracy of Regulatory Cost Estimates," *Journal of Policy Analysis and Management* 19: 297 - 322 (2000).

<sup>67</sup> S. 3036, 110<sup>th</sup> Cong. §523.

<sup>68</sup> *Id.*

<sup>69</sup> *Id.*, §526(d).

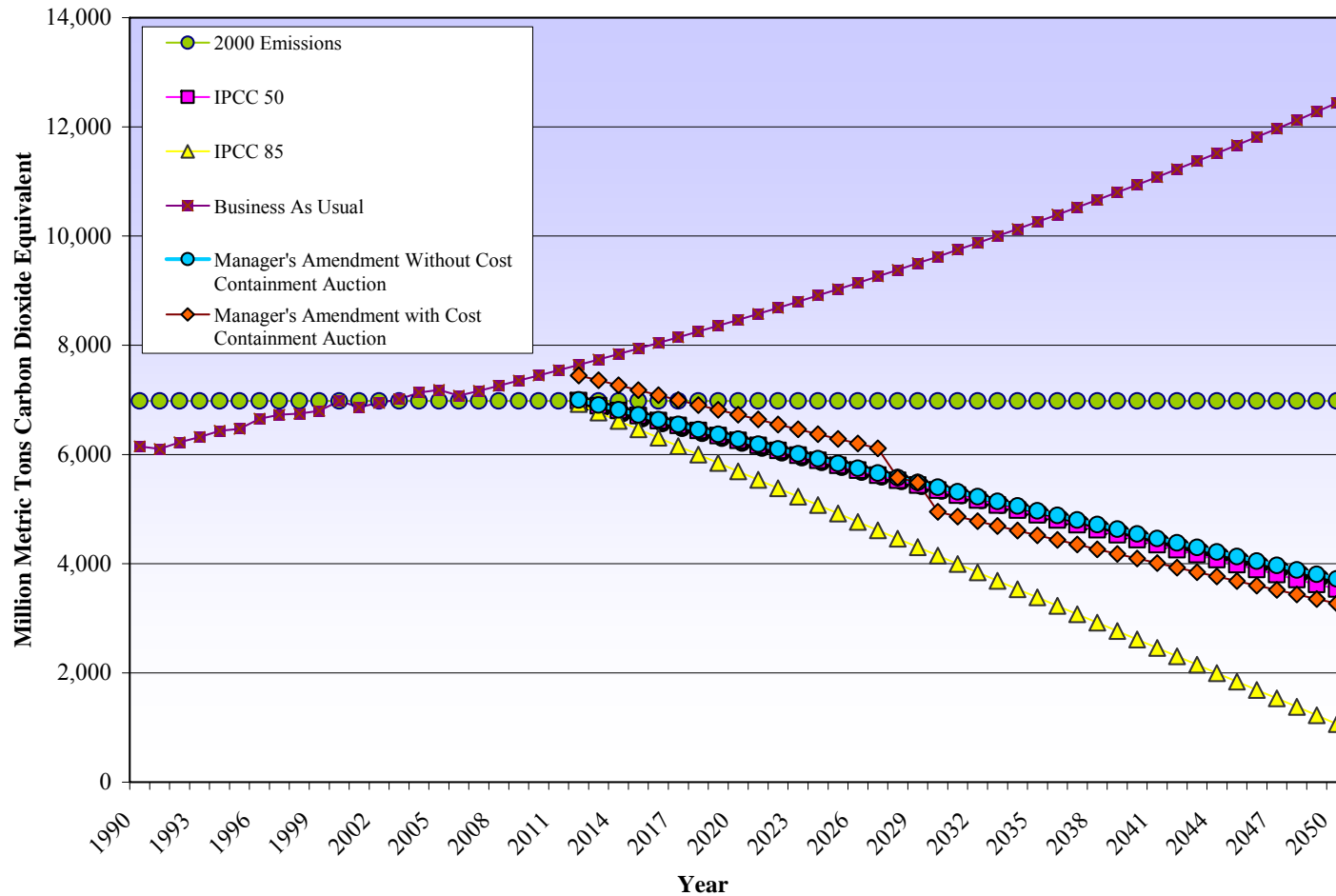


Figure 2: Potential Impact of Manager’s Amendment Cost-containment Measures

Sources:

S. 2191, 110<sup>th</sup> Cong. §1201; S. 1766, 110<sup>th</sup> Cong. §101; S. 3036, 110<sup>th</sup> Cong. §201; Energy Information Administration. U.S. Carbon Dioxide Emissions from Energy for 1990-2006 provided by EIA. <http://www.eia.doe.gov/oiaf/1605/ggprt/excel/tb11.xls> (Last visited April 29, 2009); Office of Atmospheric Programs, U.S. EPA. EPA Analysis of the Low Carbon Economy Act of 2007. [http://www.epa.gov/climatechange/economics/pdfs/S1766\\_EPA\\_Analysis.pdf](http://www.epa.gov/climatechange/economics/pdfs/S1766_EPA_Analysis.pdf) (Last visited April 29, 2009); World Resources Institute. *Assumptions and Methodology of Comparison of Legislative Climate Change Targets in the 110th Congress*. [http://pdf.wri.org/usclimatetargets\\_071207.pdf](http://pdf.wri.org/usclimatetargets_071207.pdf) (Last visited April 29, 2009); D. Gordon et al. *Findings of the IPCC Fourth Assessment Report: Climate Change Mitigation*. [http://www.ucsusa.org/global\\_warming/science\\_and\\_impacts/science/findings-of-the-ipcc-fourth-1.html](http://www.ucsusa.org/global_warming/science_and_impacts/science/findings-of-the-ipcc-fourth-1.html) (Last visited April 29, 2009).

Finally, it is important to recognize that the cost-containment auction is essentially a mechanism by which the allowances allocated to one period (2030 to 2050) are reassigned to another (2012 to 2027). The revenues are not allocated to relieve burdens on entities in future years. This raises intergenerational issues that should not be lost in the obscurity of the bill's language. At a minimum it suggests that decreases in emissions could occur less rapidly than expected.

As illustrated in Figure 2, adding in allowances from the cost-containment pool<sup>70</sup> could result in a substantial increase (7.8 to 10.8 percent) in emissions for the years 2012 to 2027. At the same time, in the “out years,” 2030 to 2050, the cost-containment auction would lead to even greater reductions because allowances from those years would have been reduced by 9.4 to 21.0 percent per year in 2030 to 2050, assuming an equal allocation of deductions across those years.

Of course, the political reality is that when the time comes, Congress may override the decision to reduce emissions in 2030 to 2050 by the amount of the borrowed emissions allowances. This capacity to unilaterally increase the number of allowances will worry potential international trading partners and devalue U.S. allowances.

Despite these problems, the cost-containment auction in the Manager's Amendment is preferable to the Bingaman-Specter TAP on environmental grounds. It places a limit on the number of additional allowances that can be introduced annually; it substantially raises the price of the supplemental supply of allowances; and, at least in concept, it reduces long-term emissions allowance caps by the same amount as near-term increases. Still, the mechanism could be further improved – first, by conducting a real auction each year (rather than deriving the price directly from the previous year's auction price), and second, by not placing an upper limit on the auction price and thereby avoiding the potential for excess demand at an artificially constrained price.

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<sup>70</sup> Under S. 3036, §523, up to 450 million allowances will be available for purchase through the cost-containment auction in 2012. Every year thereafter through 2027, the limit of allowances available through the cost-containment auction will decrease by one percent.

## **IV. Point and Scope of Regulation**

A successful cap-and-trade program will regulate as many emitters as economically practical. Regulating more emitters, rather than fewer, under a cap-and-trade program increases the opportunity for low cost emissions reductions.

In the design of a cap-and-trade program, a government may regulate emitters *downstream* by placing limitations on parties that emit the pollution, or the government may regulate *upstream* by regulating companies that produce products (primarily fossil fuels), use of which will eventually result in emissions. In past air emissions regulations, controls have generally been focused downstream on the point of emissions. For example, sulfur dioxide controls are applied—in the form of technology requirements, such as scrubbers or emissions allowance requirements—on larger emitters of the pollutants such as electricity generation facilities.

Despite historical preferences for downstream regulation, research shows that carbon dioxide may be more effectively regulated upstream. Unlike sulfur dioxide emissions, carbon emissions cannot be reduced by installing scrubbers at the point of emissions. In addition, when the amount of pollution emissions is highly correlated to some other activity, such as the production of fossil fuels, it is possible to control the pollution by controlling the level of the correlated activity. In the case of CO<sub>2</sub> emissions, it is generally true that “carbon in equals carbon out,” i.e., the amount of carbon in combusted fossil fuels is directly related to the amount of CO<sub>2</sub> emitted. Thus, in the case of CO<sub>2</sub> emissions reductions, it is administratively simpler to control the amount of carbon entering the economy rather than the amount of emissions from end-users.<sup>71</sup>

### **1. Provisions**

One of the primary design differences among the bills is that the original Lieberman-Warner bill relies more on downstream controls than the Bingaman-Specter bill and the Manager’s Amendment (Table 1).

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<sup>71</sup> For further discussion of the economic rationale for upstream versus downstream controls, see C. Fischer et al., “Using Emissions Trading to Regulate U.S. GHG Emissions--Part 1 of 2: Basic Policy Design and Implementation Issues.” <http://www.rff.org/rff/Documents/RFF-CCIB-10.pdf> (Last visited April 29, 2009).

**Table 1: Climate Change Bills and Regulated Facility Coverage**

Energy Source	S. 1766 Low Carbon Economy Act (Bingaman-Specter)		S. 2191 America’s Climate Security Act (Lieberman-Warner)		S. 3036 Manager’s Amendment to America’s Climate Security Act	
	Direction of Regulation	Facilities Regulated	Direction of Regulation	Facilities Regulated	Direction of Regulation	Facilities Regulated
<b>Coal</b>	Downstream	Coal facilities that emit or convert coal into synthetic fuels; Entities that consume more than 5,000 metric tons of coal annually	Downstream	Electric Utilities Large Consumers that emit more than 10,000 metric tons CO <sub>2</sub> annually	Downstream	Electric Utilities Any entity that consumes more than 5,000 metric tons of coal annually in the United States
<b>Natural Gas</b>	Upstream	Natural gas processors and importers	Downstream	Facilities that emit > 10,000 metric tons CO <sub>2</sub> . <i>Includes electric utilities</i>	Upstream	Natural gas processing plants in the United States (but not in the State of Alaska); natural gas producers in the State of Alaska or the Federal waters of the Alaska Outer Continental Shelf; natural gas importers
<b>Oil</b>	Upstream	Oil refineries and importers	Upstream - transportation fuel; Downstream - industrial	Oil refineries that produce transportation fuel; large industrial companies that emit more than 10,000 metric tons CO <sub>2</sub>	Upstream	Facilities that produce or import petroleum-based liquid fuel
<b>Nonfuel Chemicals</b>	Upstream	Facilities that produce or import nonfuel chemicals, including aluminum smelters and manufacturers	Upstream (Hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride, and nitrous oxide)	Facilities that produce or import nonfuel chemicals and that emit more than 10,000 metric tons CO <sub>2</sub>	Upstream	Facilities that manufacture or import nonfuel, non-HFC chemicals that emit more than 10,000 metric tons CO <sub>2</sub> equivalent
<b>Emissions Regulated</b>		85 percent		80 percent		84 percent
<b>Emissions Excluded</b>		15 percent <i>Non-electric coal</i> <i>Small electric coal</i>		20 percent <i>Non-electric coal</i> <i>Small electric coal</i> <i>Small natural gas/oil</i> <i>Small non-fuel entities</i>		16 percent <i>Non-electric coal</i> <i>Small electric coal</i> <i>Some non-fuel chemical manufacturers/producers</i>

**Sources:** S. 2191, 110<sup>th</sup> Cong., §4; S. 1766, 110<sup>th</sup> Cong., §3; S. 3036, §4(16); U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF ATMOSPHERIC PROGRAMS, EPA ANALYSIS OF THE LOW CARBON ECONOMY ACT OF 2007; WORLD RESOURCES INSTITUTE, ASSUMPTIONS AND METHODOLOGY OF COMPARISON OF LEGISLATIVE CLIMATE CHANGE TARGETS IN THE 110TH CONGRESS; ENERGY INFORMATION ADMINISTRATION, GREENHOUSE GAS, CLIMATE CHANGE, AND ENERGY ([HTTP://WWW.EIA.DOE.GOV/OIAF/1605/GGCCEBRO/CHAPTER1.HTML](http://www.eia.doe.gov/oiaf/1605/ggccebro/chapter1.html)).

### **a. Bingaman-Specter**

The Bingaman-Specter bill would regulate CO<sub>2</sub> emissions from petroleum and natural gas on an upstream basis by requiring natural gas processing plants and petroleum refineries to submit allowances for their carbon content.<sup>72</sup> Coal would be regulated downstream, requiring facilities that consume 5,000 tons of coal or more per year to submit allowances for the carbon content<sup>73</sup> of the coal they consume.<sup>74</sup> The bill also would regulate fossil fuel importers and producers/importers of other GHGs.<sup>75</sup>

### **b. Lieberman-Warner**

The Lieberman-Warner bill regulates most facilities downstream. It explicitly identifies the following four types of covered facilities:

- (A) any facility within the electric power sector that contains fossil fuel-fired electricity-generating units that together emit more than 10,000 CO<sub>2</sub> equivalents of GHG in any year;*
- (B) any facility within the industrial sector that emits more than 10,000 CO<sub>2</sub> equivalents of GHG in any year;*
- (C) any facility that in any year produces, or any entity that in any year imports, petroleum- or coal-based transportation fuel, the use of which will emit more than 10,000 CO<sub>2</sub> equivalents of GHG, assuming no capture and permanent sequestration of that gas; or*
- (D) any facility that in any year produces, or any entity that in any year imports, non-fuel chemicals that will emit more than 10,000 CO<sub>2</sub> equivalents of GHG, assuming no capture and destruction or permanent sequestration of that gas.<sup>76</sup>*

The first provision applies primarily to CO<sub>2</sub> emissions from electric utilities. The second provision applies to industrial emissions. These first two provisions are downstream-type approaches. The third provision applies to facilities, primarily petroleum refineries, which introduce carbon into the economy in the form of transportation fuels. This is an exception to the downstream approach to CO<sub>2</sub> regulation in the Lieberman-Warner bill. Finally, the last section implies upstream regulation of non-fuel sources of GHG emissions.

### **c. Manager's Amendment**

Compared to the Lieberman-Warner bill, the Manager's Amendment has shifted the focus of regulation upstream.<sup>77</sup> The bill covers upstream natural gas processors and oil refineries as did the Bingaman-Specter bill and, like that bill, the one exception is in the coal industry, where the new bill would cover any entity that consumes more than 5,000 metric tons of coal.<sup>78</sup> The effect is to broaden the coverage of the bill relative to the original Lieberman-Warner bill, and to increase the portion of total national emissions that are under the cap.

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<sup>72</sup> S. 1766, 110th Cong. §102(a).

<sup>73</sup> *Id.*, §3(22).

<sup>74</sup> There is a significant range of conversion factors for tons of CO<sub>2</sub> emissions per ton of coal. The factors, by coal type, are approximately 1.4 for lignite, 1.9 for subbituminous, 2.5 for bituminous, and 2.8 for anthracite. Derived from figures at <http://www.eia.doe.gov/oiaf/1605/coefficients.html>.

<sup>75</sup> S. 1766, §3.

<sup>76</sup> S. 2191, 110th Cong. §4(7).

<sup>77</sup> S. 3036, 110<sup>th</sup> Cong. § 4(16).

<sup>78</sup> *Id.*, § 4(16)(A).

At the same time, however, certain sources of emissions are exempt from regulation. First, control of hydrofluorocarbons (HFCs) has been assigned to a separate, parallel program for later development<sup>79</sup> although it appears that at least a portion of HFCs are covered under the current provisions.<sup>80</sup> And, a bit puzzling perhaps, while imports of natural gas and oil would be subject to the cap,<sup>81</sup> the Manager's Amendment would exempt imports of petroleum-based liquid fuels from NAFTA countries that have enacted national greenhouse gas emissions reduction requirements that are as strict as the ones in the United States.<sup>82</sup>

## **2. Discussion and Recommendations**

The predominantly *upstream* approach utilized in the Manager's Amendment and the Bingaman-Specter bill is the superior approach to regulating carbon dioxide emissions. The differences between the upstream and downstream approaches are significant, and warrant an in-depth comparison. There are two main problems with the downstream approach in the Lieberman-Warner scheme: it covers a narrower range of emitters and it increases administrative complexity.

First, the bill spans a narrower range of emitters than the coverage scheme of either the Bingaman-Specter bill or the Manager's Amendment. While all three bills take largely the same approach to coal, i.e., concentrating attention on the primary user,<sup>83</sup> the original Lieberman-Warner bill would have regulated utilities that produce more than 10,000 metric tons of CO<sub>2</sub> equivalent per year, whereas the Bingaman-Specter bill and the Manager's Amendment would cover any coal consumer that uses more than 5,000 tons of coal per year. This means that for higher quality coal (i.e. coal that has more energy and more carbon per ton than lower quality coal), the Lieberman-Warner bill would cover smaller utilities than would the other two bills.

As illustrated by Table 1, the Lieberman-Warner bill does not control all the emissions flowing from commercial, residential, or small industrial users of natural gas or oil. Under the upstream approach, the Bingaman-Specter bill and the Manager's Amendment capture virtually all of the carbon flowing into the economy via natural gas or oil, regardless of the size of the end-users – only the smallest oil refiners and natural gas processors would be excluded.

The difference between the upstream and downstream approaches is at least part of the reason that the Bingaman-Specter scheme would cover 85 percent of emissions<sup>84</sup> and the Manager's Amendment would cover approximately 84 percent of emissions while the original Lieberman-

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<sup>79</sup> S. 3036, 110<sup>th</sup> Cong. § 1501.

<sup>80</sup> *Id.*, § 202(a)(4).

<sup>81</sup> *Id.*, § 4(16)(D)&(F).

<sup>82</sup> *Id.*, § 202(c).

<sup>83</sup> Approximately 92% of coal produced in the United States is used for electricity production. EIA. "U.S. Coal Consumption by End-Use Sector." <http://www.eia.doe.gov/cneaf/coal/quarterly/html/t25p01p1.html> (Last visited April 29, 2009).

<sup>84</sup> Office of Atmospheric Programs, U.S. EPA. "EPA Analysis of the Low Carbon Economy Act of 2007." [http://www.epa.gov/climatechange/economics/pdfs/S1766\\_EPA\\_Analysis.pdf](http://www.epa.gov/climatechange/economics/pdfs/S1766_EPA_Analysis.pdf) (Last visited April 29, 2009).

Warner approach would cover only 80 percent.<sup>85</sup> In general, it is more cost-effective to cover as many sources of pollution as possible, thus allowing as broad a base as possible to seek low-cost emissions reductions.<sup>86</sup> It also reduces migration of emitting activities from the covered sectors of the economy to those that are not covered.

The second disadvantage of the downstream approach is that it will be more administratively challenging than the upstream regulation. Under the predominantly upstream approach employed by the Bingaman-Specter bill and the Manager's Amendment, all fossil fuel-related CO<sub>2</sub> emissions are controlled by monitoring a limited number of natural gas processors, petroleum refineries, and coal-burning electric utilities. These are all entities that are accustomed to keeping records and reporting their fuel production or use. The downstream approach, in contrast, will substantially increase the number of reporting entities and require far more effort to implement while simultaneously controlling a smaller percentage of total GHG emissions.

Given these problems, why do so many legislators and activists focus on inefficient downstream controls? The first reason is regulatory habit. Past air emissions regulations have been applied at the point of emissions; it is the familiar approach. But CO<sub>2</sub> is a fundamentally different pollutant than its predecessors in regulatory history. Virtually all carbon introduced into the economy via fossil petroleum, natural gas, and coal ends up as CO<sub>2</sub> emissions. (The only exceptions are carbon capture and storage (CCS), an as-yet unproven technology, and non-fuel uses, a minor portion of fossil fuel use.) Thus, estimation and control of emissions is much more easily accomplished upstream by limiting the amount of carbon introduced into the economy by a relatively small number of energy producers, rather than downstream, attempting to estimate actual emissions from a substantially larger number of emitters. In fact, the downstream issue is not one of just estimating emissions from covered sources. Smaller sources will have to demonstrate that they are not covered by providing their emissions are below the threshold covered by the regulation. This problem is substantially ameliorated by the upstream approach.<sup>87</sup>

Second, some observers have suggested that a downstream approach applied closer to the users will somehow encourage more investment in energy efficiency than an upstream approach. But this suggestion does not stand up to even the most cursory scrutiny. The upstream approach, by definition, limits the amount of carbon that can be turned into CO<sub>2</sub>. Thus, the price of fossil fuels will increase, inducing investment in energy efficiency just as the downstream approach would. In fact, by passing those costs on to a larger portion of CO<sub>2</sub> emitters, the upstream approach induces a broader range of energy efficiency investments.<sup>88</sup>

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<sup>85</sup> World Resources Institute, *Assumptions and Methodology of Comparison of Legislative Climate Change Targets in the 110th Congress*, [http://pdf.wri.org/usclimatetargets\\_071207.pdf](http://pdf.wri.org/usclimatetargets_071207.pdf) (Last visited April 29, 2009).

<sup>86</sup> S. Paltsev et al., *Emissions Trading to Reduce GHG Emissions in the United States: The McCain-Lieberman Proposal (2003)*, available at <http://dspace.mit.edu/handle/1721.1/3595> (Last visited April 29, 2009).

<sup>87</sup> A. Keeler, *Designing a CO<sub>2</sub> Trading System: The Advantages of Upstream Regulation (2002)*, available at [http://www.earthscape.org/p1/ES2\\_7944/index.html](http://www.earthscape.org/p1/ES2_7944/index.html) (Last visited April 29, 2009).

<sup>88</sup> This is not to say that energy utilities have no role to play in promoting energy efficiency improvements. In fact, given their superior position with respect to data on energy use and their ready access to energy customers, it may be a natural function for utilities, particularly regulated utilities, to facilitate consumer's efforts to conserve on energy use. This would, of course, require regulatory bodies to provide a framework that would induce companies to encourage reductions in the very product the firm sells.

Finally, the push for downstream controls may result from simple political pressure. It is interesting to note that the initial draft of the Bingaman-Specter bill would have controlled the amount of carbon introduced via coal at the mines themselves. It is possible that the push to move controls to a subset of the end-users—electric utilities in the case of mines, industry in the case of all fuels—is a result of energy producers’ reluctance to invite further scrutiny of the energy production process.

The final Senate legislation should focus controls upstream for all fossil fuels. This upstream approach would reduce both administrative and compliance costs. This is most important for petroleum and natural gas where the number of upstream parties is limited and the number of downstream emitters is potentially quite large. Logically, even coal-based carbon should be controlled at the point of production, i.e., the mine mouth, but it seems it is likely less important than in the case of the other fuels because the vast majority of coal goes to a limited number of large electric utilities.

## **V. Incentives for Activities Outside the Covered Facilities**

While all of the bills place caps on a substantial portion of emissions of CO<sub>2</sub> and other GHGs, there were still some sources that are not included. To create additional opportunities to cost-effectively reduce net GHG emissions, the bills recognize and provide incentives for activities that capture and store or destroy GHGs in a way that will further reduce (or “offset”) net emissions. To varying degrees and in varying manners, the bills allow parties to claim credit for these activities that are not covered directly under the emissions cap and trading programs.

While the “offset” concept is attractive, implementation of the programs present challenges for measurement and monitoring of the projects. In order to maintain the environmental integrity of the overall emission reductions goals, projects must be scrutinized to assure that they actually offset at least the amount for which they are being credited.

### **1. Provisions**

There are several types of activities that might be considered as offsets. This paper will address five main categories of offsets: domestic offset projects, which can a wide range of activities that avoid or sequester greenhouse gas emissions; international credits and offsets; early action allowances; carbon capture and sequestration projects (CCS); and agriculture and forestry projects.

Two important distinctions exist among the offset and crediting programs. The first distinction is what action is rewarded. Under an *input-based* approach, simply taking an action that is apt to lead to positive results is sufficient. Under an *output-based* approach, rewards in the form of emissions allowances or monetary payments are intended to be directly proportional to the measured (or estimated) emissions reductions or carbon sequestration. This distinction is important because an output-based approach is generally more likely to lead to actual GHG emissions reductions than an input-based approach, but it also faces greater estimation challenges.

**Table 2: Incentives for Mitigation Outside the Emissions Cap: S.1766, S.2191, and S.3036**

Proposed Bill	Accounting Mechanism	Method of Measurement	
		Input-Based	Output-Based
S. 1766 (Bingaman-Specter)	On-Budget	Early Action - § 206	Agricultural Projects - § 205 Carbon Capture and Storage Bonuses- § 207
	Off-Budget	Methane Offset Projects - § 303(b) Unclassified Offset Projects - § 303(c)(2)	Carbon Capture and Storage Offsets- § 302 Use of Fuels as Feedstocks - § 301(b) Exports of Covered Fuels or HFCs - § 301(c) and (d) Credits from Foreign Markets - § 501(d) International Offset Projects - § 501(e)
S. 2191 (Lieberman-Warner)	On-Budget	Domestic Agriculture and Forestry - § 3701 Early Action - § 3301	Carbon Capture and Storage Bonuses - § 3601 International Forestry - § 3803
	Off-Budget		Agricultural and Rangeland Offset Projects- § 2403(b) Afforestation, Reforestation, and Forest Management Offsets- § 2403(b) Manure Management Offset Projects - § 2403(b) Fugitive Emissions Offset Projects - § 2403(b) Credits or Allowances from Foreign Markets - § 2501 Carbon Capture and Storage Bonuses (3.9 b Initial Balance)* - § 3601
S. 3036 (Manager's Amendment)	On-Budget		Early Action - § 702 Carbon Capture and Storage Bonuses- § 1011 International Forestry - § 1313
	Off-Budget		Domestic Agriculture and Forestry - § 331 Agricultural and Rangeland Offset Projects - § 303(b)(2)(A) Afforestation, Reforestation, and Forest Management - § 303(b)(2)(A) Manure Management - § 303(b)(2)(C) Fugitive Emissions - § 303(b)(2)(D) Methane Capture and Combustion - § 303(b)(2)(A), 202(e) International Allowances - § 322 International Offset Projects - § 321 Use of Fuel as Feedstocks - § 202(g) Carbon Capture and Storage - § 202(f) Removal of GHG Precursors - § 202(e) Fuel Exports - § 202(h) Fuel for International Flights - § 202(i)

\*3.9 billion starting balance in bonus allowance account is not part of annual budget

The second distinction is related to the source of the award. Under some programs, the award comes out of the annual budget of allowances. Other programs, in contrast, create additional allowances beyond the annual scheduled amount to reward activities. These are the *on-budget* versus *off-budget* approaches, respectively. The off-budget approach creates more risk for compromise of the environmental objectives of the national climate change program, and hence raises the stakes for correctly evaluating the emissions reductions or sequestration of the projects.

Note that recognizing the two alternatives on these two dimensions creates four possible approaches to rewarding activities outside covered facilities. These three climate change bills use all of the four approaches. The on-budget, output-based programs are the most likely to result in verifiable emission reductions. The on-budget, input-based programs will have a positive or at least neutral effect on emissions. The off-budget, output-based activities need to be closely scrutinized to ensure they do not have a negative impact on emissions. Provisions for off-budget, input-based activities need to be eliminated from the program or rewritten to ensure they do not undermine the environmental objectives of the climate change program.

## **Domestic Offset Projects**

### **a. Bingaman-Specter**

The Bingaman-Specter bill would allow facilities to use an unlimited number of domestic offsets to cover their emissions.<sup>89</sup> Credit towards allowances could be earned by taking GHG precursors out of the emissions stream, for example, by using fossil fuels as feedstocks;<sup>90</sup> exporting fuels to other countries;<sup>91</sup> exporting hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride, and nitrous oxide to other countries;<sup>92</sup> destroying hydrofluorocarbons;<sup>93</sup> and sponsoring carbon sequestration projects.<sup>94</sup> The bill also sets forth certain types of projects that will allow “the use of streamlined procedures for distributing credits,” including landfill, animal waste, municipal wastewater or coalbed methane use<sup>95</sup> or reducing sulfur hexafluoride emissions from transformers.<sup>96</sup> Under this bill, the President also has the option to issue credits to a covered facility for “unclassified projects” not otherwise eligible for credits<sup>97</sup> and could distribute less than one credit for each ton of GHG emissions avoided.<sup>98</sup>

The Bingaman-Specter bill delegates broad responsibility for monitoring and reporting offsets to the executive branch<sup>99</sup>:

- The President is to establish any procedures deemed necessary for reporting information, standardizing evaluation methods, avoiding double counting, verifying emissions, etc.

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<sup>89</sup> S. 1766, 110th Cong. §303(a).

<sup>90</sup> *Id.*, §301(b).

<sup>91</sup> *Id.*, §301(c).

<sup>92</sup> *Id.*, §301(e).

<sup>93</sup> *Id.*, §301(d).

<sup>94</sup> *Id.*, §302.

<sup>95</sup> *Id.*, §303(b).

<sup>96</sup> *Id.* §303(b).

<sup>97</sup> *Id.* §303(d), i.e., ineligible under §§205, 206, 207, 301 & 302.

<sup>98</sup> *Id.* §303(c).

<sup>99</sup> *Id.* §601(c).

- The President is to develop processes by which to determine whether the entity has achieved actual GHG emissions reductions or sequestration.

Unclassified projects, for which the President is allowed to distribute less than one credit for each ton of GHG emission avoided; and methane projects, for which the President is to develop streamlined procedures for issuing credits are classified as off-budget, input-based. The other offset programs mentioned in this section are classified as off-budget, output-based since they are easily measured as to ensure credits issued are proportional to GHG emission reductions.

#### **b. Lieberman-Warner**

The Lieberman-Warner bill allows facilities to offset up to 15 percent of emissions through allowances awarded for domestic offset projects.<sup>100</sup> An offset allowance is defined as:<sup>101</sup>

*a unit of reduction in the quantity of emissions or an increase in sequestration equal to 1 carbon dioxide equivalent at a facility that is not a covered facility, where the reduction in emissions or increase in sequestration is eligible to be used as an additional means of compliance for the submission requirements established under section 1202.*

The legislation also states that “[t]he term ‘offset project’ means a project, other than a project at a covered facility, that reduces greenhouse gas emissions or increases sequestration of carbon dioxide.”<sup>102</sup> Eligible projects,<sup>103</sup> however, are limited to a number of specified agricultural and rangeland projects,<sup>104</sup> land use change and forestry activities,<sup>105</sup> manure management and disposal practices,<sup>106</sup> and other terrestrial offset practices.<sup>107</sup> The list of eligible domestic activities does not appear to encompass avoided deforestation.

The Lieberman-Warner bill charges the Secretary of Agriculture, in consultation with the EPA Administrator, to publish a handbook “that provides easy-to-use guidance on achieving, reporting, registering, and marketing offsets.”<sup>108</sup> The Administrator, in consultation with the Secretary of Agriculture, is charged with developing regulations for the “issuance and certification of offset allowances” that “ensure that those offsets represent real, verifiable, permanent, and enforceable reductions in greenhouse gas emissions or increases in biological sequestration.”<sup>109</sup>

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<sup>100</sup> S. 2191, 110th Cong. §2402(a).

<sup>101</sup> *Id.* §4(20).

<sup>102</sup> *Id.* §4(21).

<sup>103</sup> *Id.* §2403(b).

<sup>104</sup> *Id.* §2403(a)(1). Eligible agricultural and rangeland practices include altered tillage practices, winter cover cropping, continuous cropping, conversion of cropland to rangeland or grassland, reduction of nitrogen fertilizer use, reduction in flooding of rice paddies, reduce in carbon emissions from organic soils.

<sup>105</sup> *Id.* §2403(a)(2). Land use change and forestry activities are limited to afforestation or reforestation and forest management.

<sup>106</sup> *Id.* §2403(a)(3). Manure management and disposal projects include waste aeration and methane capture and combustion.

<sup>107</sup> *Id.* §2403(a)(4). Terrestrial offset practices include capture or reduction of noncovered fugitive emissions, methane capture and combustion at non-agricultural facilities, and any other practice recognized by the Administrator of the EPA.

<sup>108</sup> *Id.* §2401(c)(1).

<sup>109</sup> *Id.* §2402(b).

The Lieberman-Warner bill provides relatively detailed guidance to the Administrator regarding the rigor of the offset quantification, monitoring, and verification standards that should be developed,<sup>110</sup> offering the following standards for offsets:

- Project developers must first petition the Administrator for project approval;<sup>111</sup>
- Within 180 days of the petition, the Administrator will review the petition and issue offset allowances for approved projects;<sup>112</sup>
- Project developers must submit a quantification plan for monitoring carbon sequestration/reductions in GHG emissions that includes a project description, accounting periods, reporting responsibilities, measurement procedures, baseline emissions, discounts for leakage, and additionality determinations;<sup>113</sup>
- The project developer must submit a GHG Initiation Certificate to the Administrator that estimates GHG emissions in the four years preceding the implementation of these regulations;<sup>114</sup>
- To claim credit for offsets, the project developer must submit a Verification Report completed by an Administrator-approved third party;<sup>115</sup>
- The project developer is required to submit a Reversal Certificate to the Administrator if the project experiences a complete or partial reversal of reduced or sequestered emissions and relinquish enough offset allowances or emission allowances to cover the reversal;<sup>116</sup> and
- The Administrator may count preexisting projects if they satisfy the requirements of the law.<sup>117</sup>

To improve and simplify the offset process, the Administrator is to take the following actions:

- Develop standardized tools for monitoring projects and determining baselines, additionality, and leakage;<sup>118</sup>
- Within 18 months of approval of regulations, develop regulations regarding accreditation of third party verifiers and make information about verifiers available on a publicly available database;<sup>119</sup>
- Design regulations regarding the reversal of offsets;<sup>120</sup>
- Within two years of the enactment of the bill, develop regulations regarding the examination and auditing of offsets;<sup>121</sup>
- Within two years of enactment of the bill, the Administrator shall consult with the Department of Agriculture and submit a report to Congress detailing what complimentary

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<sup>110</sup> S. 2191, §§2404-2411.

<sup>111</sup> *Id.* §2404(b).

<sup>112</sup> *Id.* §2404(c)(1)(D).

<sup>113</sup> *Id.* §2404(d).

<sup>114</sup> *Id.* §2404(e)(2).

<sup>115</sup> *Id.* §2405.

<sup>116</sup> *Id.* §2406.

<sup>117</sup> *Id.* §2408.

<sup>118</sup> *Id.* §2404(f-i).

<sup>119</sup> *Id.* §2405.

<sup>120</sup> *Id.* §2406.

<sup>121</sup> *Id.* §2407.

programs or policies would help improve human health and the environment and the costs of such initiatives;<sup>122</sup>

- Within 18 months of the passage of the bill, develop with the Department of Agriculture rules that give preferential consideration to the use of native species;<sup>123</sup> and
- Within five years of the enactment of the bill, begin reviewing and revising regulations.<sup>124</sup>

Because of the relatively stringent requirements set for offset credits, the aforementioned programs are classified as off-budget, output-based in Table 2.

### **c. Manager's Amendment**

As with the Lieberman-Warner bill, the Manager's Amendment allows regulated facilities to cover up to 15 percent of their allowance obligations with domestic offset projects.<sup>125</sup> If a covered facility does not use offset projects to cover 15 percent of its obligations, it can use additional international allowances or international carbon credits.<sup>126</sup> Alternatively, the covered facility may "carry over" these remaining domestic offsets into the subsequent year.<sup>127</sup>

The Manager's Amendment combines, and even expands upon, the opportunities for offsets under the Bingaman-Specter bill and the Lieberman-Warner bill. The Manager's Amendment highlights numerous circumstances under which a party would receive credit:

- Removal of GHG precursors;<sup>128</sup>
- Carbon Capture and Storage;<sup>129</sup>
- Use of Fuel as a Feedstock;<sup>130</sup>
- Fuel Exports;<sup>131</sup> and
- Fuels Purchased for International Flights.<sup>132</sup>

The aforementioned credit opportunities, with the exception of fuel purchased for international flights, also appear in the Bingaman-Specter bill.

The Manager's Amendment also includes opportunities for offset credits referenced in the original Lieberman-Warner bill<sup>133</sup>: agricultural and rangeland, land use and forestry, manure management and disposal, fugitive emissions, and methane capture and combustion.<sup>134</sup>

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<sup>122</sup> S. 2191, §2410.

<sup>123</sup> *Id.* §2410(c)(1).

<sup>124</sup> *Id.* §2411.

<sup>125</sup> S. 3036, § 302(b)(1).

<sup>126</sup> *Id.*, § 302(b)(2).

<sup>127</sup> *Id.*, § 302.

<sup>128</sup> *Id.*, § 202(e).

<sup>129</sup> *Id.*, § 202(f).

<sup>130</sup> *Id.*, § 202(g).

<sup>131</sup> *Id.*, § 202(h).

<sup>132</sup> *Id.*, § 202(i).

<sup>133</sup> S. 2191, §2403.

<sup>134</sup> S. 3036, § 303.

The Manager’s Amendment includes processes for project approval<sup>135</sup> identical to those in the Lieberman-Warner bill.<sup>136</sup> The Manager’s Amendment has, however, taken one step that may ameliorate the substantial estimation difficulties associated with offset projects. The bill directs the Administrator to develop a list of categories of agricultural, forestry, and land use-related projects that are eligible for offset credit<sup>137</sup> and to develop methodologies that can be used to assess reductions or sequestration associated with each type of project.<sup>138</sup> What distinguishes this provision from other climate change bills – or from any other offset program, for that matter – is that it provides for testing of the methodologies; it is the first scheme to require offset estimates to be reproducible by independent evaluators:<sup>139</sup>

*METHODOLOGY TESTING.—The Administrator may not issue a methodology under this section until the Administrator determines that—*

- (1) the methodology has been tested by 3 independent expert teams on at least 3 different offset projects to which that methodology applies; and*
- (2) the emission reductions or sequestrations estimated by the expert teams for the same offset project do not differ by more than 10 percent.*

This provision will further ensure that offset projects result in real reductions in carbon dioxide emissions or carbon sequestration. This program was classified as off-budget, output-based (Table 2).

## **International Credits and Offsets**

### **a. Bingaman-Specter**

The Bingaman-Specter bill would allow the President to decide to accept credits from foreign GHG regulatory programs that “the President determines to have a level of environmental integrity that is not less than the level of environmental integrity of the programs under this Act.”<sup>140</sup> International credits, then, are classified as off-budget, output-based (Table 2).

In addition, the President could establish a program to give offset credits for projects undertaken outside the United States.<sup>141</sup> Regulated parties could satisfy up to 10 percent of their compliance obligations with international offset credits.<sup>142</sup> The provisions of the Bingaman-Specter bill allow for the development of “streamlined procedures for distributing credits for the greenhouse gas emission mitigation benefits of projects for which the President determines there are broadly accepted standards or methodologies for quantifying and verifying those benefits.”<sup>143</sup> Because

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<sup>135</sup> S. 3036, §304-311.

<sup>136</sup> S. 2191, §2404-2411.

<sup>137</sup> S. 3036, § 303(b).

<sup>138</sup> *Id.*, § 303(c).

<sup>139</sup> S. 3036, 110<sup>th</sup> Cong. § 303(e). This language was adopted from the report “Designing Offset Policy for the U.S.”, the Nicholas Institute, Duke University, Durham NC.

<http://www.nicholas.duke.edu/institute/offsetpolicy.pdf> (Last visited April 29, 2009).

<sup>140</sup> S. 1766, §501(d).

<sup>141</sup> *Id.*, §501(e)(1).

<sup>142</sup> *Id.*, §501(f)(2).

<sup>143</sup> *Id.*, §501(e)(2).

the goal of the aforementioned streamlined procedures is to maintain processes that quantify and and verify emission reductions, the Bingaman-Specter international offset provisions have been classified as off-budget, output-based in Table 2.

**b. Lieberman-Warner**

The Lieberman-Warner bill allows covered facilities to satisfy an additional 15 percent of their allowances with “credits obtained on a foreign GHG market.”<sup>144</sup> Since the EPA was required to develop rules regarding the use of international credits that ensure the foreign government’s program is at least as stringent as that of the United States, this program is classified as off-budget, output-based (Table 2).<sup>145</sup>

**c. Manager’s Amendment**

Relative to the other two bills, the Manager’s Amendment limits the quantity of international credits. Rather than concentrating on limits to facilities, however, the system limits the number of allowances available in the aggregate. International offset allowances are limited to an additional five percent beyond each year’s basic allowance cap.<sup>146</sup> However, if the number of international offset allowances is less than the allowable five percent, the program will allow the difference to be made up with allowances from an authorized foreign carbon market.<sup>147</sup> Alternatively, the system can roll over allowances in excess of five percent for use in a subsequent year.<sup>148</sup>

The Manager’s Amendment requires that within two years of the bill’s enactment the EPA administrator develop rules regarding the distribution of offset allowances to “projects that reduce greenhouse gas emissions or increase sequestration of carbon dioxide in countries other than the United States.”<sup>149</sup> The regulations for this international program must meet the same requirements as those for the domestic offset program, making this an output-based, off-budget system (Table 2).<sup>150</sup>

As with the other bills, the EPA Administrator must develop rules that allow the use of foreign allowances only from countries with national climate change program “of comparable stringency to the program established by this Act, including comparable monitoring, compliance, and enforcement.”<sup>151</sup> As a result, this program’s international allowances are classified as off-budget, output-based in Table 2.

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<sup>144</sup> S. 2191, §2501.

<sup>145</sup> *Id.*, §2502.

<sup>146</sup> S. 3036, § 321(b)(1).

<sup>147</sup> *Id.*, § 321(b)(2).

<sup>148</sup> *Id.*, § 321(b)(3).

<sup>149</sup> *Id.*, § 321(a).

<sup>150</sup> *Id.*, § 321(c)(2).

<sup>151</sup> *Id.*, § 322.

## **Early Action Allowances**

### **a. Bingaman-Specter**

Between 2012 and 2020, 1 percent of annual allowances will be used to reward covered facilities that took early actions to reduce GHG emissions.<sup>152</sup> If the amount of allowances set aside for early action in the allocation scheme is insufficient to cover all eligible projects, then the President can establish procedures for allocating the available early action credits among eligible projects. The amount of allowances available for early action cannot exceed the 1 percent allocation.<sup>153</sup>

The basis for the early action awards is not entirely clear. The bill requires entities making early reduction claims to substantiate the amount of reduction under the 1605(b) Voluntary Reporting of Greenhouse Gases Program, the Environmental Protection Agency's Climate Leaders Program, or through a State-administered or private registry.<sup>154</sup> At least some of the eligible systems do not require rigorous estimation methods. Consequently, the Bingaman-Specter early action program is classified as on-budget, input-based in Table 2.

### **b. Lieberman-Warner**

The Lieberman-Warner bill also stipulates that the Administrator of EPA is to allocate to owners or operators of covered facilities allowances for actions taken since the beginning of 1994 "that resulted in verified and credible reductions of [GHG] emissions."<sup>155</sup> The amount allocated to reward early actions is:<sup>156</sup>

- 5 percent of emission allowances designated for 2012;
- 4 percent of emission allowances for 2013;
- 3 percent of emission allowances for 2014;
- 2 percent of emission allowances for 2015; and
- 1 percent of emission allowances for 2016.

To receive credits for early action, an entity must have reported emission reductions through the Environmental Protection Agency's Climate Leaders Program, the 1605(b) Voluntary Reporting of Greenhouse Gases Program, a state or regional greenhouse gas emission program, or a voluntary entity program.<sup>157</sup> Due to the reporting requirements associated with the voluntary programs outlined above, the Lieberman-Warner early action program has been classified as on-budget, input-based in Table 2.

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<sup>152</sup> S. 1766., §201(a)

<sup>153</sup> *Id.*, §206(a)(2).

<sup>154</sup> *Id.*, 206(c)(2).

<sup>155</sup> S. 2191, §3301.

<sup>156</sup> *Id.*

<sup>157</sup> *Id.*

**c. Manager’s Amendment**

The Manager’s Amendment would offer early credit from 2012 – 2025<sup>158</sup>:

Year	% of Allowances for Set Aside for Early Action
2012	5
2013	5
2014	5
2015	4
2016	3
2017	3
2018	1
2019	1
2020	1
2021	1
2022	1
2023	1
2024	1
2025	1

This represents a more extensive use of early action credit than either of its predecessors.

Early action allowances are to be distributed to entities:

- Holding allowances from the State of California or the Regional Greenhouse Gas Initiative,<sup>159</sup>
- Repowering power plants<sup>160</sup> or
- Leading early carbon capture and storage projects “monitored by a network developed by an international collaborative government and industry research program.”<sup>161</sup>

Because of the selective nature of the Manager’s Amendment early action initiative, this program has been classified as on-budget, output-based in Table 2.

**Carbon Capture and Sequestration Projects**

Carbon capture and sequestration (CCS) refers to the practice of separating CO<sub>2</sub> from the exhaust stream in electric generation or industrial processes, compressing the gas, transporting it to a suitable geological structure and injecting it deep below the earth’s surface for permanent disposal. One of the advantages of the CCS strategy is that it is relatively easy to measure the amount of CO<sub>2</sub> that has been stored. For this reason, the CCS programs under all of the bills are output-based (Table 2).

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<sup>158</sup> S. 3036, § 702.

<sup>159</sup> *Id.*, § 704.

<sup>160</sup> *Id.*, § 705.

<sup>161</sup> *Id.*, § 706.

### **a. Bingaman-Specter**

The Bingaman-Specter bill provides for the President to establish the conditions for long-term carbon sequestration storage in geological structures and the distribution of credits equal to the amount stored.<sup>162</sup> In addition, another 8 percent of annual allowances will be used to further encourage CCS projects. The bonus allowances decrease from 3.5 per ton in 2012 to 0.5 per ton in 2039, after which time the bonuses will be discontinued. Qualifying projects can receive bonuses for a maximum of 10 years. If there are not enough bonus allowances to cover all eligible projects, then additional allowances will be deducted from the amount available for auction. If there are excess bonus allowances, those additional allowances will be sold at auction.<sup>163</sup> Since the intent of the offset provision is to distribute credits for CCS projects proportionate to “the quantity of carbon dioxide sequestered by the entity during the calendar year,” the Bingaman-Specter CCS bonus program is classified as on-budget, output-based in Table 2. Note, however, that the bonus allowances are in excess of the amount of the sequestration.

### **b. Lieberman-Warner**

The Lieberman-Warner bill also provides special incentives for capture of CO<sub>2</sub> and storage in geological formations.<sup>164</sup> The program establishes a bonus allowance account with a 2012 initial balance of 3,932,160,000 windfall emission allowances that, from 2012 and 2035, would be augmented by another 4 percent of each year’s annual allowances. Eligible facilities then would be awarded credits “equal to the product obtained by multiplying the number of metric tons of CO<sub>2</sub> geologically sequestered by the project and the bonus allowance rate for that calendar year,” where the rate decreases from 4.5 in 2012 to 0.5 in 2039.<sup>165</sup> This rate apparently constitutes the entire reward for CCS, i.e. there is no initial credit for the CCS “offset” project itself as there is under the Bingaman-Specter bill. Thus, by 2039 each ton of sequestered carbon will only receive a half ton of credit.

Projects may only receive bonus allowances for the first 10 years of the project or from 2012 through 2021 if the project began operation before 2012.<sup>166</sup> If the bonus allowance account is not sufficient to cover the number of eligible projects, the EPA Administrator will “(1) distribute the remaining bonus allowances only to qualifying projects that were already qualifying projects during the preceding calendar year, (2) distribute the remaining bonus allowances to those qualifying projects on a pro rata basis; and (3) discontinue the program established under this subtitle as of the date on which the Bonus Allowance Account is projected to be fully used based on projects already in operation.”<sup>167</sup>

Since the Lieberman-Warner bill calls for the distribution of bonus allowances in a manner that is proportionate to the “metric tons of carbon dioxide sequestered by the project,”<sup>168</sup> the initial

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<sup>162</sup> S. 1766, §302.

<sup>163</sup> *Id.* §207.

<sup>164</sup> S. 2191, §3601.

<sup>165</sup> *Id.* §3603.

<sup>166</sup> *Id.* §3604.

<sup>167</sup> *Id.* §3605.

<sup>168</sup> *Id.*, §3603.

starting balance of 3.9 billion allowances has been classified as off-budget, output-based and the annual allocations have been classified as on-budget, output-based in Table 2.

**c. Manager's Amendment**

The Manager's Amendment offers a far more measured approach to CCS than either of its predecessors. It offers a smaller percentage of allowances to CCS projects, eliminates the windfall of off-budget allowances provided for in the Lieberman-Warner bill, and establishes clear performance measures for such projects.

The bonus allowance rate is approximately half of that of the other bills, starting at a ratio of 2:1 and declining to zero by year 2040.<sup>169</sup> The Manager's Amendment also includes a CCS "Kick-Start" program,<sup>170</sup> which sets aside 1 percent of all allowances from 2012 through 2022 with the "goal of rapidly bringing into operation in the United State not fewer than 5 nor more than 10 commercial facilities that capture and geologically sequester carbon released when coal is used to generate electricity."<sup>171</sup>

As with the other bills, projects can receive bonus allowances only for ten years.<sup>172</sup> Should the number of allowances in the bonus account be insufficient to reward all eligible projects, then the Administrator is to "(1) distribute the remaining bonus allowances only to qualifying projects that were already qualifying projects during the preceding calendar year; (2) distribute the remaining bonus allowances to those qualifying projects on a pro rata basis; and (3) discontinue the program established under the subtitle as of the date on which the Bonus Allowance Account is projected to be fully used based on projects already in operation."<sup>173</sup>

Unlike its predecessors, the Manager's Amendment establishes performance standards for CCS projects (Table 3).

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<sup>169</sup> S. 3036, §1013(a)

<sup>170</sup> *Id.*, §1005

<sup>171</sup> *Id.*, §1002.

<sup>172</sup> *Id.*, §1014.

<sup>173</sup> *Id.*, §1015.

**Table 3: Carbon Capture and Sequestration Performance Standards under the Manager’s Amendment<sup>174</sup>**

Type of Facility	Begin Date for CCS Operation	Performance Standard for CCS Projects
Existing Electric Generation Plant that was built before enactment of S. 3036	Before January 1, 2016	Must capture at least 85 percent of carbon dioxide in flue gas; must treat flue gas for at least 100 megawatts of output.
	On or after January 1, 2016	Must achieve an average annual emissions rate of $\leq$ 1,200 pounds CO <sub>2</sub> /megawatt of electricity after carbon capture and storage.
New Electric Generation Plant that was built after enactment of S. 3036	Before July 1, 2018	Must achieve an average annual emissions rate of $\leq$ 800 pounds CO <sub>2</sub> /megawatt of electricity after carbon capture and storage.
	On or after July 1, 2018	Must achieve an average annual emissions rate of $\leq$ 350 pounds CO <sub>2</sub> /megawatt of electricity after carbon capture and storage.
Covered entities (other than electric generation plants)	NA	Must capture at least 85 percent of carbon dioxide produced by the unit.

## Agriculture and Forestry

### a. Bingaman-Specter

The Bingaman-Specter bill sets aside allowances to provide incentives for agricultural projects.<sup>175</sup> Between 2012 and 2050, 5 percent of allowances will be set aside to reward agricultural carbon sequestration projects.<sup>176</sup>

There is significant ambiguity regarding the basis for allocation of those allowances. It would appear, however, that the allowances will be allocated on the basis of actual carbon sequestration (output-based) rather than on the basis of project implementation (input-based). The Bingaman-Specter bill requires the Secretary of Agriculture to develop a “standardized system of measurements for agricultural greenhouse gases” and “delineate the most appropriate system of certification of credit.”<sup>177</sup> Taking into account this information, the Secretary of Agriculture is

<sup>174</sup> S. 3036., §1012.

<sup>175</sup> S. 1766, §205(b).

<sup>176</sup> *Id.* §201(a).

<sup>177</sup> *Id.* §205(a)(2).

to develop “a program under which agricultural sequestration allowances may be distributed to entities that carry out sequestration projects on agricultural land that achieve long-term greenhouse gas emission mitigation benefits.”<sup>178</sup>

If the amount of carbon calculated for agricultural sequestration projects exceeds the 5 percent allocation, additional allowances can be drawn from the portion allocated for auction. Given the emphasis on agricultural soil carbon sequestration, it is unclear whether conversion of cropland to forest stands is a permissible project. It is possible that forestry projects, such as cropland conversion, may be included as unclassified projects.<sup>179</sup>

#### **b. Lieberman-Warner**

Beyond the off-budget, output-based provisions of the offset program, there are two other programs under the Lieberman-Warner bill that address agriculture and forestry. First, the bill allocates 5 percent of annual allowances to encourage emission reductions and sequestration increases in the agriculture and forestry sectors.<sup>180</sup> While the provisions of this program require the Secretary of Agriculture to develop methods of soil carbon management,<sup>181</sup> those methods are never referenced in the distribution provisions. The system seems to be designed more to reward practices than outcomes, as the allocation is directed to “entities that carry out sequestration projects on agricultural and forest land.”<sup>182</sup>

The bill also allocates 3 percent of allowances for international forest activities, which, unlike the domestic offset provisions, includes prevention of deforestation.<sup>183</sup> This international program appears to emphasize making rewards for carefully measured results. The EPA Administrator is to develop, in consultation with the Secretary of State, the Secretary of the Interior, and the Secretary of Agriculture, regulations regarding the reward of international forestry allowances “that ensure that the emission reductions or sequestrations are real, permanent, additional, and verifiable, with reliable measuring and monitoring and appropriate accounting for leakage.”<sup>184</sup> The EPA Administrator, in consultation with the Secretary of State, is to keep an updated list of countries capable of implementing such projects, based on the existence of historical data regarding carbon stocks, their technical ability to monitor changes in carbon stocks, and their institutional capacity to lead forestry programs.<sup>185</sup> Within three years of the enactment of the bill, and every five years after that, the EPA is to conduct a review of the international forestry program. Ten years after the bill’s enactment, the EPA is to conduct a review of all countries that contribute to at least 0.5 percent of global greenhouse gas emissions and apply a discount to forest credits imported from any country that has not enacted legislation to cap those emissions.<sup>186</sup> Consequently, the Lieberman-Warner international forestry program is classified as on-budget, output-based in Table 2.

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<sup>178</sup> S. 1766, §205(b).

<sup>179</sup> *Id.* §303.

<sup>180</sup> S. 2191, §3701.

<sup>181</sup> *Id.* §3702.

<sup>182</sup> *Id.* §3703. There is a significant ambiguity in this provision.

<sup>183</sup> *Id.* §3803.

<sup>184</sup> *Id.* §3804.

<sup>185</sup> *Id.*, §3805.

<sup>186</sup> *Id.*, §3806.

**c. Manager’s Amendment**

The Manager’s Amendment offers a smaller percentage of allowances to agriculture and forestry projects than either of its predecessors. It would allocate 4.25 percent of allowances to these projects in years 2012 through 2030; and 4.5 percent, from 2031 through 2050.<sup>187</sup>

Within two years of the bill’s enactment, the Secretary of Agriculture is to develop regulations for the distribution of the aforementioned allowances to reward the achievement of the following practices: (1) “real, verifiable, additional, permanent, and enforceable reductions in greenhouse gas emissions from the operations of the entities”; (2) “real, verifiable, additional, permanent, and enforceable increases in greenhouse gas sequestration on land owned or managed by the entities;” and (3) “pilot projects or other research regarding innovative practices for use in measuring – (A) greenhouse gas emission reductions; (B) sequestration; or (C) other benefits and associated costs of the pilot projects.”<sup>188</sup> In addition, the Secretary of Agriculture is to ensure that about 0.5 of the 4.25 to 4.5 percent annual allowances set aside for agriculture and forestry projects (11 to 12 percent of ag and forestry allowances) go to enteric fermentation and manure management programs.<sup>189</sup> Another 0.25 of the 4.25 to 4.5 percent annual allowances set aside for agriculture and forestry (5 to 6 percent of ag and forestry allowances) will be used to encourage the development of new project types and methodologies.<sup>190</sup> The Secretary of Agriculture is also supposed to ensure that entities receiving credit for agricultural and forestry projects under Section 331 of the act do not receive more allowances than they would as an offset project under Subtitle A.<sup>191</sup> Overall, the program is classified in Table 2 as on-budget, output-based, although the use of a small percentage of allowances to encourage new project types and methodologies suggests there may be some input-based rewards.

Under the Manager’s Amendment, one percent of annual allowances will be set aside for international forestry projects between 2012 and 2050. The Manager’s Amendment includes standards for international forestry projects similar to that of the original Lieberman-Warner bill. Therefore, the Manager’s Amendment international forestry projects are classified as on-budget, output-based in Table 2.

**2. Discussion and Recommendations**

There are two key, interrelated issues in the area of offsets and other activities outside the emissions cap: (1) the relation of the offsets to the annual allocation of allowances and (2) the measurement and integrity of the offset projects and the credits with which they are rewarded.

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<sup>187</sup> S. 3036, § 331.

<sup>188</sup> *Id.*, § 332.

<sup>189</sup> *Id.*

<sup>190</sup> *Id.*

<sup>191</sup> *Id.*

In general, programs that use offset projects simply as a mechanism for allocating allowances under the cap will not compromise the environmental integrity of the emissions targets. All three bills allocate a portion of the annual allowances to reward early actions and agriculture projects and to provide bonuses for CCS. In addition, the Lieberman-Warner bill and the Manager's Amendment both offer on-budget allowances for domestic and international forestry projects. These on-budget provisions do not change the amount of allowances available each year. While their allocation could have significant implications for the parties involved, their availability does not change the amount of potential emissions.<sup>192</sup>

In contrast, the off-budget, or offset, provisions under the three bills effectively create new allowances, augmenting the number of allowances circulated each year. In theory, the amount of realized net emissions remains unchanged because the additional allowances are perfectly offset by the reduction in emissions associated with the offset projects.<sup>193</sup> This difference between on-budget provisions, which merely affect the allocation of allowances, and off-budget provisions that actually create new allowances underscores the importance of accurate assessment of the impacts of the off-budget provisions.

The hazard with the off-budget, output-based approach is that if the activities or projects fail to deliver on their promised emissions reductions/sequestration enhancements, then the level of net national emissions will increase. This suggests that to justify an off-budget program, it will be necessary to assure that the projects will in fact offset emissions that are at least equal to the offset credits they generate. Unfortunately, developing methods for reliably estimating the emissions reductions associated with offset projects has proven difficult.

This, in turn, raises the question of whether the executive branch can develop regulations for an offset program, as all three bills require of the executive branch. While a full assessment of carbon offset project evaluation protocols is beyond the scope of this legislative analysis, it is important to observe that Federal government, state government, and private parties have been working on this issue for well over a decade and have yet to demonstrate a system that is not vulnerable to substantial manipulation.

The primary challenges revolve around two key issues. First, project analysis requires comparing the observed levels of emissions (or sequestration) to a reference case — i.e., what would have happened in the absence of the project. The problem is that the reference case cannot be observed. As such, it could be manipulated significantly by project developers subject to a profit motive.<sup>194</sup> Second, while it is possible to observe what happens within the boundaries of a well-defined project, there are often secondary (unintended) effects, potentially as large as the primary (intended) effects that could dissipate the beneficial effects of the project. Many of those who advocate including offset projects as part of a trading system have attempted to address these issues. None have done so in a convincing manner. The result has been that there is a history of manipulation and obfuscation in the realm of carbon offsets.

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<sup>192</sup> S. 2191, 110th Cong. §§3601, 3701, 3801; S. 1766, 110th Cong. §§206, 207.

<sup>193</sup> S. 2191, 110th Cong. §2402; S. 1766, 110th Cong. §301.

<sup>194</sup> Kenneth Richards, Neil Sampson and Sandra Brown. 2006. "Agricultural and Forestlands: U.S. Carbon Policy Strategies." Report for the Pew Center on Global Climate Change. Arlington, Virginia.

The significance of this problem should not be underestimated. Under the original Lieberman-Warner bill and the Manager's Amendment, it would be possible to generate as much as an additional 15 percent of allowances under the offset provisions. It is not beyond the realm of possibility that those offset projects, implemented under an inevitably flawed protocol, would result in no additional real reductions. Inclusion of the offset projects, then, could delay the onset of real emissions reductions by a decade or more. Because there are no limits to the use of offsets under the Bingaman-Specter bill, the entire climate program could be vitiated by the offset provisions.

The Manager's Amendment has attempted to address the problems associated with measurement in offset projects, although additional measures need to be taken to ensure the environmental integrity of the bill. One step that would garner confidence for existing or proposed protocols would be to demonstrate reproducibility of results. This would require that independent, impartial teams of expert evaluators who apply a model protocol (or estimation method) to a variety of projects would derive roughly the same results across the range of projects.<sup>195</sup> It appears that despite calls for such an exercise,<sup>196</sup> this type of demonstration project has never been conducted.

As mentioned previously, the Manager's Amendment directs the Administrator to develop a list of categories of agricultural, forestry, and land use-related projects that are eligible for offset credit<sup>197</sup> and to develop and test methodologies that ensure independent reproducibility of results.<sup>198</sup> Unfortunately, the Manager's Amendment has not used the concept of "reproducibility" to its best advantage. First, it has applied it only to domestic offset programs. Second, it has applied it only to agricultural, forestry and land-use projects. Finally, it has applied the concept in a muddled fashion.<sup>199</sup> While Section 303(c) and (e) provide clear direction to develop the methodology, the directions to developers in Section 304 do not clearly state that the developer must employ the methods of Section 303(c). In fact, those methods are not referenced anywhere in the bill.

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<sup>195</sup> Kenneth Richards and Krister Andersson. 2000. "The Leaky Sink: Persistent Obstacles to a Forest Carbon Sequestration Program Based on Individual Projects," *Climate Policy* 1: 41-54.

<sup>196</sup> See, e.g., Kenneth Richards 2004. "A Brief Overview of Carbon Sequestration Economics and Policy," *Environmental Management* 33(4):545-558.

<sup>197</sup> S. 3036, 110<sup>th</sup> Cong. § 303(b).

<sup>198</sup> *Id.*, § 303(c) and (e). In the interest of full disclosure, the concepts and language on reproducibility were provided by the authors of this report in Richards, Kenneth R. and Stephanie Hayes Richards, 2008, "An Analysis of the Leading Climate Change Bills in the U.S. Senate," *Environmental Law Reporter* 38: 10388-10417 and in "Designing Offset Policy for the U.S.," the Nicholas Institute, Duke University, Durham NC. <http://www.nicholas.duke.edu/institute/offsetpolicy.pdf> (Last visited April 29, 2009).

<sup>199</sup> This is not the only example of a muddling of a bill's treatment of measurement protocols. In its treatment of agriculture and forestry projects (S.2191 §3702), the Lieberman-Warner bill borrowed its language on the development of soil carbon sequestration estimation directly from the Bingaman-Specter bill's section on agriculture projects (S.1766 §205(a)(2)). Unfortunately, the soil carbon methods developed for agriculture would not be an appropriate basis for evaluating forestry projects. The drafters of the Lieberman-Warner, however, bill did not adjust the requirements when they expanded the scope of the coverage.

To protect its environmental goals, the national climate change program should include a requirement that the standardized measurement methods used to evaluate any type of project, domestic or international, methane reduction or carbon sequestration, must lead to results that are reproducible by independent experts and are not subject to strategic manipulation. It may be possible to develop such rigorous methods for some project types, particularly methane capture projects.

There will inevitably be some types of beneficial projects for which it is simply not possible to develop sufficiently credible methods of estimation. This is not to say that the projects are not beneficial, but rather that estimations may be idiosyncratic, subject to manipulation and gaming. For these types of activities or projects Congress should consider providing incentives via input-based payments under the Farm Bill or a similar vehicle.

## VI. Distribution of Allowances and Auction Revenues

Generally, there are two methods of distributing the allowances issued under a pollution cap-and-trade program: giving them away or selling them.<sup>200</sup> Under the former approach, the allowances are allocated to entities in proportion to their historic emissions (i.e., grandfathered) or given to particular industries, possibly as a means of developing political support. Under the latter approach, the government or another entity offers allowances for sale at an open auction, with the revenues going to either special earmarked funds or to the general revenue fund.

**Box 4: Strategies for Distributing Allowances**

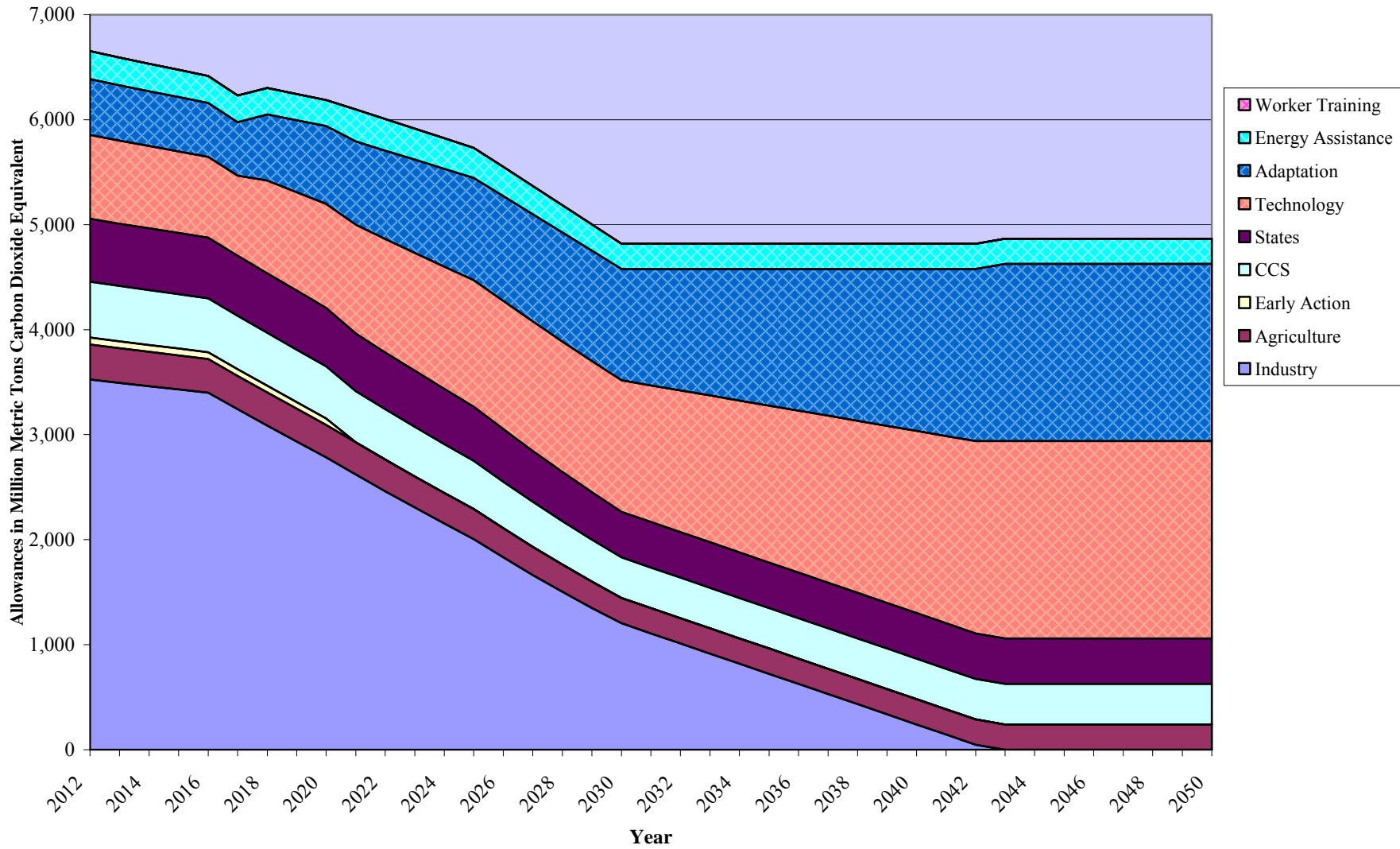
Given Away	Auctioned	
<i>Direct Allocation</i>	<i>Earmarking</i>	<i>Revenue Raising</i>
Pre-committed		General Purpose
Allowances are given directly to specified entities or for specific uses.	Federal government sells the allowances at auction and the revenues are directed to specific uses, programs, or entities.	Federal or state governments sell the allowances to contribute to general fund or other public finance purpose such as debt, deficit or tax reductions.

Often this decision is cast as one of allocation versus auction. As discussed below, it is more useful to think of the difference as one of precommitted (through either direct allocation or earmarking) versus general government finance use (Box 4). *Direct allocation* simply means that the allowances are given to entities for their use, which may include selling the allowances on the market. *Earmarking* means that the government is selling the allowances and allocating the revenues to a predetermined purpose. In contrast, if the government sells the allowances and uses the revenues for deficit reduction, debt repayment, offsetting tax reductions, or otherwise lowering the social cost of government finance, or some other general public finance purpose, then it is a *revenue raising* approach. Included in this latter category could be allocation of allowances to individual state governments so they can auction the allowances for a revenue raising purpose.

### 1. Provisions

All three bills use a combination of distribution approaches. Each allocates allowances for a variety of purposes including industry, agriculture, early action, CCS, and state programs. At the same time, they each auction a portion of allowances and earmark funds for a variety of purposes, such as technology development, adaptation, worker training, energy assistance, and administrative costs. Only the Manager’s Amendment, however, engages in revenue raising.

<sup>200</sup> Carolyn Fischer et al., “Using Emissions Trading to Regulate U.S. GHG Emissions: An Overview of Policy Design and Implementation Issues,” *National Tax Journal* 51: 456-57.



**Figure 3: Bingaman-Specter Allocation of Allowances and Auction Revenue**

Solid colors represent direct allocation of allowances. Crosshatched areas indicate earmarking of auction revenue.

## Direct Allocation

### a. Bingaman-Specter

#### Industry

Beginning in 2012, the Bingaman-Specter program would allocate 53 percent of allowances to industry, that amount declining to 1 percent by 2042 and zero thereafter (Figure 3).<sup>201</sup> Within the industrial sector, the allocation among facility types is as shown in Table 4.<sup>202</sup>

For each of the first five sectors, 92 percent of the allowances would be allocated to existing sources according to historic levels of carbon content or CO<sub>2</sub> emissions and 8 percent would be allocated to new sources according to the potential emissions of each.<sup>203</sup> If the amount allocated for new sources is insufficient to cover all eligible new sources, allowances will be shifted for this purpose from the allowances allocated for auction.<sup>204</sup>

**Table 4: S. 1766 Bingaman-Specter Bill Direct Allocation of Allowances within Industry – 2012**

Industry Sector	Facilities within Industry Sector	Percentage of Allowances Allocated to Industry
Coal	Eligible Coal Mine	12
Refining	Eligible Petroleum Refineries	7
Natural Gas	Eligible Natural Gas Processing Plants	4
Electric Power	Eligible Electric Generation Facilities	54
Nonfuel Entities	Eligible Nonfuel Regulated Facilities	4
Carbon-Intensive Manufacturing	Eligible Manufacturing Facilities	19

For the carbon-intensive manufacturing sector, the program would allocate 96 percent of the allowances to currently operating facilities.<sup>205</sup> Each facility would be assigned to one of several major industrial categories. The allowances would first be allocated to categories of facilities based on the relative levels among the categories of the previous year's emissions.<sup>206</sup> Within each category the allowances available for that category would be allocated to individual facilities in proportion to the number of production employees the facility employs.<sup>207</sup> Facilities that shut down would have to return any allowances that have been allocated for the post-shutdown time periods.<sup>208</sup> Four percent of the allowances allocated to the carbon-intensive manufacturing sector would be reserved for new entrants; and those entities would be awarded allowances on the same basis—number of employees—as the existing operations.<sup>209</sup> If the

<sup>201</sup> S. 1766, §201(a).

<sup>202</sup> *Id.* §201(c).

<sup>203</sup> *Id.* §202(b).

<sup>204</sup> *Id.* §202(b)(3)(C).

<sup>205</sup> *Id.* §203(b).

<sup>206</sup> *Id.* §203(c).

<sup>207</sup> *Id.* §203(d).

<sup>208</sup> *Id.* §203(e).

<sup>209</sup> *Id.* §203(f)(2).

number of allowances reserved for new entrants is insufficient to cover those eligible, allowances could be shifted from those allocated for auction.<sup>210</sup>

### ***Early Action***

In the years 2012 to 2020, the Bingaman-Specter plan would allocate 1 percent of allowances to reward parties that carried out projects to reduce emissions or increase sequestration prior to 2012.<sup>211</sup> The projects eligible for early action allowances are limited to (1) those reported under EIA's §1605(b) Voluntary Reporting of Greenhouse Gas Program, (2) EPA's Climate Leader's Program, or (3) a state-administered or private registry.<sup>212</sup>

### ***States***

In all years of the Bingaman-Specter program, 9 percent of the allowances would be allocated to states.<sup>213</sup> One half of those allowances would be allocated among the states in proportion to their historic levels of GHGs. The other half would be allocated in proportion to their population.<sup>214</sup> While states have a great deal of discretion, they are expected to use the allowances to support low-income energy consumers and displaced workers, to promote energy efficiency and technology development, and to promote investment in the energy sector.<sup>215</sup>

### ***Carbon Capture and Storage***

Each year, the program would allocate 8 percent of allowances to a bonus allowance account to "encourage near-term development of certain geological sequestration projects."<sup>216</sup> In addition to any allowances earned for the offset of CO<sub>2</sub>, the CCS program would provide extra rewards ranging from 3.5 (in 2012) down to 0.5 (in 2032 through 2039) allowances per ton sequestered.<sup>217</sup> CCS projects would only be eligible for the bonuses during the first 10 years of their operation.<sup>218</sup> If there were insufficient allowances to cover bonuses for all of the eligible projects, the deficit would be made up by deducting allowances from the amount to be auctioned.<sup>219</sup>

### ***Agriculture***

For all of the years, 2012 to 2050, the Bingaman-Specter bill would allocate 5 percent of allowances to agricultural carbon sequestration.<sup>220</sup> As with the CCS bonus allowances, the scheme would shift additional allowances from the auction account should the demand for allowances under this provision exceed its allocation.<sup>221</sup>

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<sup>210</sup> S. 1766, §203(f)(3).

<sup>211</sup> *Id.* §201(a)(1).

<sup>212</sup> *Id.* §206(c).

<sup>213</sup> *Id.*, §201.

<sup>214</sup> *Id.*, §204(b).

<sup>214</sup> *Id.* §204(c).

<sup>215</sup> *Id.* §204(c). To the extent that the states sell the allowances and use the revenue for predetermined uses, the direct allocation to states could also be cast as a form of earmarking.

<sup>216</sup> *Id.* §207(a)(1).

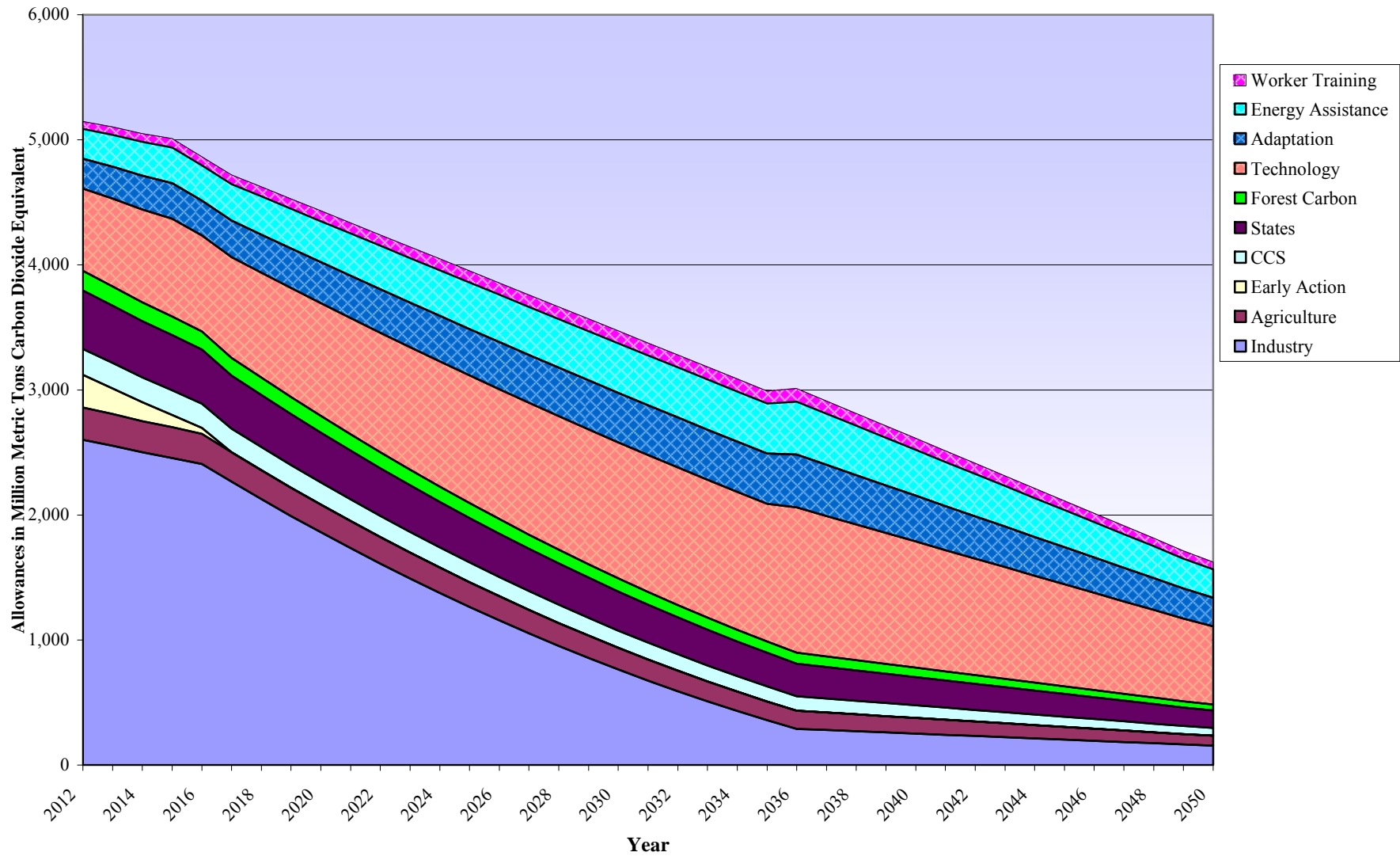
<sup>217</sup> *Id.* §207(a)(3).

<sup>218</sup> *Id.* §207(a)(4).

<sup>219</sup> *Id.*

<sup>220</sup> *Id.* §205(c).

<sup>221</sup> *Id.* §205(d).



**Figure 4: Lieberman-Warner Allocation of Allowances and Auction Revenue**  
 Solid colors represent direct allocation of allowances. Crosshatched areas indicate earmarking of auction revenue.

## **b. Lieberman-Warner**

### ***Industry***

At the outset of the Lieberman-Warner climate program, a majority of allowances would be directly allocated to various purposes and sectors (Figure 4). First, the bill allocates an amount to be split evenly between covered facilities in the electric utilities and the industrial sector, starting at 40 percent of allowances in 2012 and declining to 2 percent in 2035, after which there would be no direct allocation for these firms per se.<sup>222</sup> For the distribution of allowances in both of these sectors, there are provisions for new entrants to receive a portion of the allowances.<sup>223</sup> In the electric industry, the rural electric cooperatives are given preferential treatment in the allocation of allowances inasmuch as they are allocated a quantity of allowances equal to the amount of their CO<sub>2</sub> equivalent emissions in 2006.<sup>224</sup> There is no provision for what would happen when the amount of allowances allocated to the electric utility sector falls below the amount of rural electric cooperative emissions in 2006.

Another 10 percent of annual emissions allowances would be allocated to electric cooperatives and regulated utilities that have a legal obligation to serve customers. The allowances are to be sold on the market and the proceeds used to mitigate economic impacts on low- and middle-income consumers via rebates or reduced charges, and to promote end use energy efficiency.<sup>225</sup>

### ***Early Action***

A small percentage of allowances in the first years of the program, 5 percent in 2012 declining to 1 percent in 2016, would be allocated to parties that have taken actions since 1994 “that resulted in verified and credible reductions of GHG emissions,”<sup>226</sup> particularly under programs such as the Climate Leaders Program, the 1605(b) Voluntary Reporting of Greenhouse Gas Program, state or regional emissions reduction programs, and other voluntary programs.<sup>227</sup>

### ***States***

The Lieberman-Warner scheme would also allocate to states 9 percent of allowances, most of which would be intended to encourage and reward energy efficiency, early adoption of stringent emissions reduction targets, and expenditures on low-income home energy assistance.<sup>228</sup> One of the nine percent of allowances set aside for states will be distributed to states that have adopted regulations that allow for the automatic adjustment of gas and electricity rates to cover the fixed costs of service, have provided incentives for energy utilities to invest in both demand and supply side energy efficiency, and have adopted the most recent energy performance codes for new buildings.<sup>229</sup> Another one of the nine percent of allowances will be distributed to states that are in compliance with the Energy Conservation and Production Act.<sup>230</sup> Two of the nine percent will be distributed to states with more stringent greenhouse gas emission reduction policies than

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<sup>222</sup> S. 2191, §3901.

<sup>223</sup> *Id.* §§3903(a) and 3904(a).

<sup>224</sup> *Id.* §3903(b).

<sup>225</sup> *Id.* §3501.

<sup>226</sup> *Id.* §3301.

<sup>227</sup> *Id.* §3302(b).

<sup>228</sup> *Id.* §§3401-3403.

<sup>229</sup> *Id.* §3401(a).

<sup>230</sup> *Id.* §3401(b).

that required by the Federal government.<sup>231</sup> Each year, 1.67 of the 9 percent will be allocated based on the states' relative expenditures for low-income energy assistance.<sup>232</sup> Another 1.67 of the 9 percent would be allocated to states in proportion to their populations.<sup>233</sup> The final 1.67 of the 9 percent of the annual allowances are allocated according to how much carbon is contained in the fuels the states mine (coal), process (natural gas) or refine (petroleum).<sup>234</sup> There are also provisions to allow allocation of 0.5 percent of total annual emissions allowances to tribal communities,<sup>235</sup> which could thereby reduce the amount of allocations to states from 9 percent to 8.5 percent.<sup>236</sup>

### ***Carbon Capture and Storage***

For the years 2012 to 2035, the bill would allocate 4 percent of the allowances to provide added incentives for geological CCS.<sup>237</sup> In addition, the Bonus Allowance Account commenced the program with a balance of 3.9 billion emission allowances that were not part of the annual allowance budget.<sup>238</sup> The bonus allowance program awards rates ranging from 4.5 allowances per ton of CCS in 2012 to 0.5 in 2039.<sup>239</sup>

### ***Agriculture and Forestry***

Throughout the life of the program, 5 percent of annual allowances would flow to an emission allowance account for domestic agricultural and forestry terrestrial sequestration projects.<sup>240</sup> This section is distinct from the offset program, essentially bringing forestry and agriculture on-budget rather than off-budget. This provision looks more like a program that subsidizes beneficial actions rather than a payment for carefully measured carbon outcomes.

### ***International Forestry***

Between 2012 and 2050, another 3 percent of annual allowances would flow to an emission allowance account that provides incentives for reduced deforestation and increased reforestation in foreign countries.<sup>241</sup> The basis for the rewards appears to be for outcomes achieved, as measured in terms of carbon; however, the language is ambiguous.

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<sup>231</sup> S. 2191, §3402.

<sup>232</sup> *Id.* §3403(b)(1).

<sup>233</sup> *Id.* §3403(b)(2).

<sup>234</sup> *Id.* §3403(b)(3).

<sup>235</sup> *Id.* §3403(d).

<sup>236</sup> *Id.* §3403(d)(3).

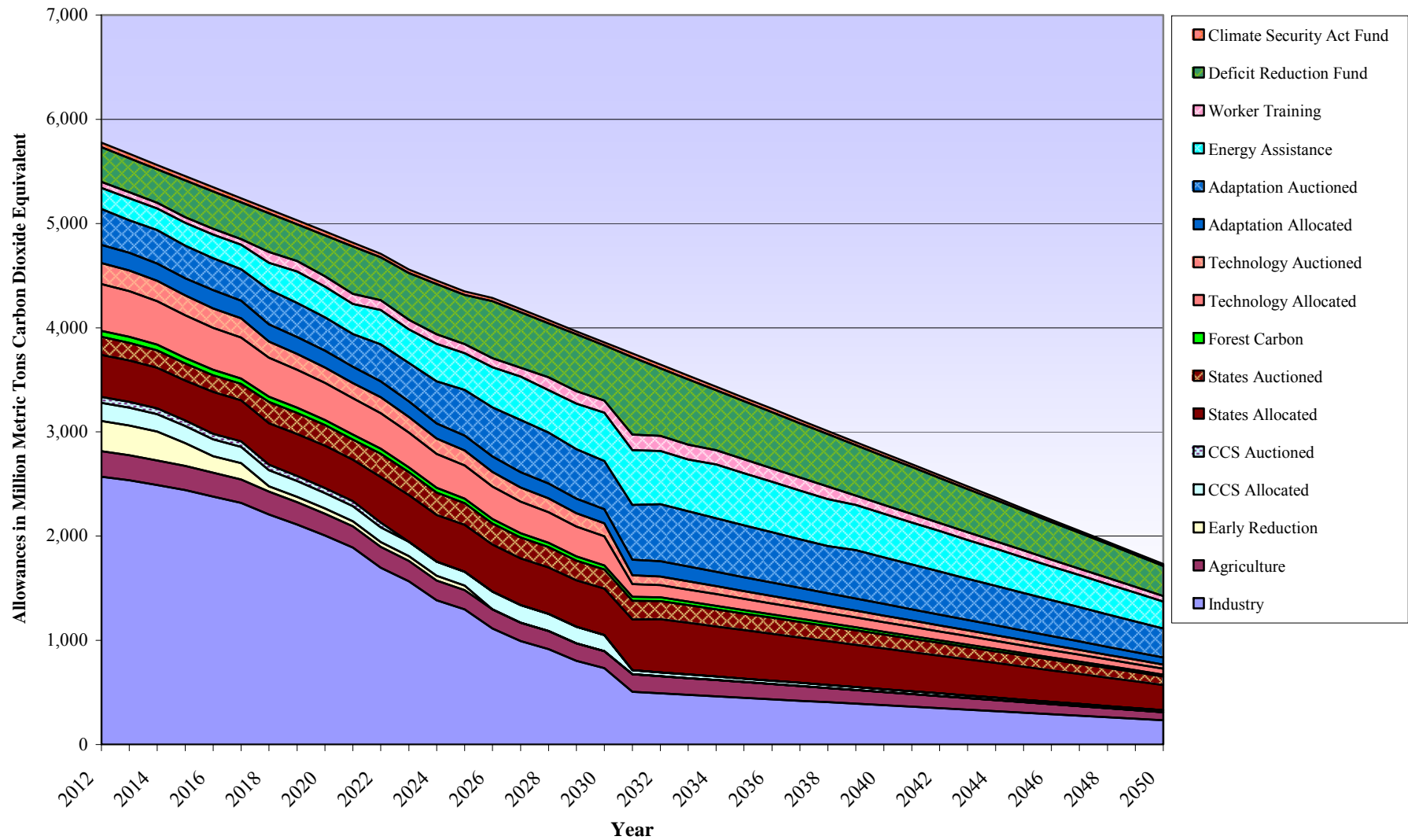
<sup>237</sup> *Id.* §3601(a).

<sup>238</sup> *Id.* §3601(b).

<sup>239</sup> *Id.* §3603.

<sup>240</sup> *Id.* §3701.

<sup>241</sup> *Id.* §3803.



**Figure 5: Manager’s Amendment Allocation of Allowances and Auction Revenue**

Solid colors represent direct allocation of allowances. Green crosshatched area represents revenue-raising for public finance. Other crosshatched areas indicate earmarking of auction revenue.

**c. Manager’s Amendment**

**Industry**

The Manager’s Amendment allocates 44.5 percent of allowances to industry in 2012, declining to 13.5 percent in 2050 (Figure 5).<sup>242</sup> Within the industrial sector the new bill provides more favorable treatment to the natural gas, electric power, and carbon-intensive manufacturing industries at the expense of the coal, refining, and non-fuel entities (Table 5). It also provides that four percent of the allowances for carbon-intensive manufacturing be reserved for new entrants.<sup>243</sup>

**Table 5: S. 3036 Manager’s Amendment Direct Allocation of Allowances within Industry – 2012<sup>244</sup>**

Industry Sector	Facilities within Industry Sector	Percentage of Allowances Allocated to Industry
Natural Gas	Eligible Natural Gas Processing Plants	9
Electric Power	Eligible Electric Generation Facilities	62
Carbon-Intensive Manufacturing	Eligible Manufacturing Facilities	25
Refining	Eligible Petroleum Refineries	4

**Early Action**

The Manager’s Amendment includes provisions for rewarding early action. The system would initially allocate 5 percent of annual allowances to this purpose in 2012, decreasing to one percent in 2018, and phasing out after 2025.<sup>245</sup>

**States**

The Manager’s Amendment eventually allocates a substantially larger percentage of allowances to the states, and its approach differs from the original bills. The Manager’s Amendment allocates 7 percent of total annual allowances to the States in 2012 rising to 14 percent by 2050,<sup>246</sup> and it auctions another 3 percent of annual allowances for this purpose in 2012 rising to 4.75 percent by 2050 (total allocation/auction of 10 percent in 2012 and 18.75 percent by 2050).<sup>247</sup> In contrast, both the Bingaman-Specter bill and the Lieberman-Warner bill consistently allocate 9 percent of allowances for this purpose each year.<sup>248</sup> The Manager’s Amendment allocates 3 percent of annual allowances to states that are economically reliant on coal and manufacturing in 2012, rising to 4 percent in 2050.<sup>249</sup> In addition the bill allocates another 4 percent of annual allowances in 2012 to states that have led the efforts to combat climate change, and that percentage increases to 10 percent by 2050.<sup>250</sup> The Manager’s Amendment gives the states significant leeway regarding the use of these allowances, which may

<sup>242</sup> S.3036., §§541, 551, 561, 571, 601.

<sup>243</sup> *Id.* §542 (g).

<sup>244</sup> *Id.*, §§541, 551, 561, 571, 601.

<sup>245</sup> *Id.*, §702

<sup>246</sup> *Id.*, §§602,614.

<sup>247</sup> *Id.*, §§611,613.

<sup>248</sup> S. 1766, §201; S. 2191, §3401-3403.

<sup>249</sup> S. 3036, §602.

<sup>250</sup> *Id.*, §614.

be dedicated to any of the following purposes: consumer energy assistance, low carbon energy technologies, public transportation, relocation or adaptation assistance for coastal communities, relief for electricity generation or energy-intensive manufacturing, assistance for displaced workers, habitat protection, water projects, recycling programs, or improved health plans.<sup>251</sup>

### ***Carbon Capture and Storage***

The Manager's Amendment has substantially decreased national reliance on CCS technology relative to the two earlier bills. The revised bill directs 3 percent of allowances in 2012 to 2025; 4 percent, from 2026 to 2030; and 1 percent, from 2031 to 2050 for long-term CCS projects.<sup>252</sup> Most importantly, the Manager's Amendment eliminates the 3.9 billion starting balance for the CCS bonus allowance account included in the original Lieberman-Warner bill.<sup>253</sup>

### ***Agriculture and Forestry***

The newer bill offers a comparable, yet slightly smaller proportion of allowances to agriculture and forestry projects. It dedicates 4.25 percent of allowances from 2012 through 2030 and 4.5 percent from 2031 through 2050 for such projects.<sup>254</sup>

### ***International Forestry***

The Manager's Amendment has also decreased allowances for international forestry projects. It distributes only 1 percent of annual allowances,<sup>255</sup> rather than the 3 percent provided by the original Lieberman-Warner bill.<sup>256</sup>

### ***Technology Development***

The Manager's Amendment directs a substantially smaller proportion of allowances for advanced technology than the original climate change bills.<sup>257</sup> In 2012, the revised bill allocates 7.75 percent of total allowances for advanced technology programs (0.75 percent for the Efficient Buildings Program, 0.75 percent for Efficient Equipment and Appliances, 0.75 percent for the Efficient Manufacturing Program, 4 percent for Renewable Energy, 0.5 percent for Clean Commercial Fleets, and 1 percent for Cellulosic Biofuel).<sup>258</sup> By 2050, the Manager's Amendment allocates only 3.25 percent of total allowances for technology programs (0.75 percent for the Efficient Buildings Program, 0.75 percent for Efficient Equipment and Appliances, 0.75 percent for the Efficient Manufacturing Program, and 1 percent for Renewable Energy).<sup>259</sup> At the same time, the Manager's Amendment will auction 3.5 percent of allowances in 2012 declining to 2.25 percent of allowances in 2050 for technology development.<sup>260</sup> This combination of allocated/auctioned allowances provides 11.25 percent of allowances in 2012 and

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<sup>251</sup> S. 3036, §614.

<sup>252</sup> *Id.*, §1011. In addition, the Manager's Amendment also earmarks 1 percent of allowances from 2012 to 2022 to "kick start" the CCS program under section 1001.

<sup>253</sup> S. 2191, §3601.

<sup>254</sup> S. 3036, §331.

<sup>255</sup> *Id.*, §1312.

<sup>256</sup> S. 2191, §3803.

<sup>257</sup> Another difference among the bills is that the two original bills only use earmarking for technology development, whereas the Manager's Amendment uses both earmarking and direct allocation.

<sup>258</sup> S. 3036, §§801, 811, 821, 831, 1101, 1121.

<sup>259</sup> *Id.*

<sup>260</sup> *Id.*, §§901, 911, 1321, 1111.

5.5 percent of allowances in 2050 for technology development.<sup>261</sup> This is a completely different strategy than that employed by the original two bills, the Bingaman-Specter bill offering 12 to 39 percent of allowances<sup>262</sup> and the Lieberman-Warner bill directing 13 to 40 percent of annual allowances for this same purpose.<sup>263</sup>

### **Adaptation**

The Manager's Amendment directs a similar proportion of allowances for adaptation efforts to the Bingaman-Specter bill. Overall, the Manager's Amendment allocates/auctions 9 percent of allowances in 2012 and 20 percent of allowances in 2050 for this purpose.<sup>264</sup> The Bingaman-Specter bill allocates 8 percent in 2012 and 35 percent in 2050 for adaptation,<sup>265</sup> while the original Lieberman-Warner bill allocates between 5 and 15 percent of annual allowances for this purpose.<sup>266</sup> When one examines the Manager's Amendment allowance distribution more closely, one will notice that only 3 to 4 percent of annual allowances are directly allocated to adaptation programs,<sup>267</sup> whereas 6 to 16 percent of annual allowances are auctioned for this same purpose.<sup>268</sup>

### **Auction for Earmarking**

#### **a. Bingaman-Specter**

The Bingaman-Specter bill would auction 24 percent of allowances in 2012 with increases of 0 to 2 percent each year until the year 2043, when the quantity of allowances auctioned would stabilize at 80 percent (Figure 3).<sup>269</sup> The Bingaman-Specter bill provides the following schedule for sale of the allowances available for auction:

- 2009--50 percent of 2012 auctioned allowances and 50 percent of 2013 auctioned allowances
- 2010--50 percent of 2014 auctioned allowances
- 2011--50 percent of 2015 allowances
- 2012 to 2050--50 percent of allowances for current year and 50 percent of allowances from calendar year four years from current.<sup>270</sup>

Assuming that the price of allowances is \$8/metric ton in 2012 as predicted by the EIA analysis,<sup>271</sup> the Bingaman-Specter bill would raise \$12.8 billion in revenues in 2012.<sup>272</sup> By 2030

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<sup>261</sup> S. 3036, §§801, 811, 821, 831, 901, 911, 1321, 1101, 1111, 1121.

<sup>262</sup> S. 1766, §201.

<sup>263</sup> S. 2191, §§3101, 3201, 4302.

<sup>264</sup> S. 3036, §§621, 631, 1201, 1331. As with technology development, the Manager's Amendment directs resources for adaptation through both direct allocation and earmarking, whereas the original bills utilize earmarking for adaptation programs.

<sup>265</sup> S. 1766, §201.

<sup>266</sup> S. 2191, §§3101, 3201, 4302.

<sup>267</sup> S. 3036, §621.

<sup>268</sup> *Id.*, §§631, 1201, 1331.

<sup>269</sup> *Id.* §201.

<sup>270</sup> S.1766, 110th Cong. §208(e).

<sup>271</sup> Bill Wicker. *Key Findings From EIA and EPA on Bingaman-Specter "Low Carbon Economy Act" of 2007*. [http://www.energy.senate.gov/public/index.cfm?FuseAction=PressReleases.Detail&PressRelease\\_id=095669c2-ca5b-4b72-adf5-51239cbd9216&Month=1&Year=2008&Party=0](http://www.energy.senate.gov/public/index.cfm?FuseAction=PressReleases.Detail&PressRelease_id=095669c2-ca5b-4b72-adf5-51239cbd9216&Month=1&Year=2008&Party=0) (Last visited April 29, 2009).

when the price of allowances has reached \$25/metric ton, the legislation would produce revenues closer to \$63.9 billion.<sup>273</sup>

In 2012, the revenues from allowances are to be used for the following purposes (Table 6): low-income energy assistance (17 percent), technology deployment (50 percent), and adaptation (33 percent).<sup>274</sup> In pure financial terms, this would mean that \$2.2 billion would be used to assist low-income residents with their energy bills, providing weatherization assistance, and helping individuals in rural areas where electricity prices are 150 percent above the national average.<sup>275</sup> Approximately \$6.4 billion would be used to develop and deploy zero or low-carbon energy technologies, advanced coal and sequestration projects, cellulosic biomass initiatives, and advanced technology vehicles.<sup>276</sup> The final \$4.2 billion would be used to address the impacts on climate change, with 25 percent going to coastal regions; 25 percent, to U.S. regions above 50 degrees North latitude (i.e. Alaska); 20 percent, for the contiguous United States; and 30 percent, for fish and wildlife.<sup>277</sup> By 2030, revenues from allowance auctions could reach \$63.9 billion--\$5.7 billion for energy assistance, \$31.3 billion for technology development, and \$26.8 billion for adaptation.

**Table 6: Bingaman-Specter Allocation of Allowances via Auction Revenue**

Year	Energy Assistance Fund	Energy Technology Deployment Fund	Adaptation Fund
<b>2012</b>			
Percent of Total Allowances	4	12	8
Percent of Auction Revenues	17	50	33
Projected Total Revenue (\$ billions)	2.2	6.4	4.2
<b>2030</b>			
Percent of Total Allowances	5	26	22
Percent of Auction Revenues	9	49	42
Projected Total Revenue (\$ billions)	5.7	31.3	26.8

<sup>272</sup> This projected revenue for 2012 was determined using the following calculation:

$$24\% \times 6,652 \text{ allowances (million metric tons of CO}_2\text{)} \times \$8/\text{metric ton} = \mathbf{\$12,771,840,000.00}$$

$$[\text{Percent allowances auctioned}] \times [\text{total allowances issued}] \times [\text{expected allowance price}]$$

The estimated revenues are based on an assumption that no allowances originally earmarked for auction have to be diverted to new entrant facilities or agricultural or carbon sequestration projects or supplemented by allowances that ended up not being issued by the president or were returned to the president due to a plant closing or by a state that failed to use the allowances within the allotted time frame (S. 1766, 110th Cong. §208).

<sup>273</sup> Based on:

$$53\% \times 4,819 \text{ allowances (million metric tons of CO}_2\text{)} \times \$25/\text{metric ton} = \mathbf{\$63,851,750,000.00}$$

$$[\text{Percent allowances auctioned}] \times [\text{total allowances issued}] \times [\text{expected allowance price}]$$

<sup>274</sup> S. 1766, §201.

<sup>275</sup> *Id.*, §403.

<sup>276</sup> *Id.* §401.

<sup>277</sup> *Id.* §402.

**b. Lieberman-Warner**

The Lieberman-Warner bill would auction 24 percent of allowances in 2012<sup>278</sup> with increases of 1 to 3 percent per year, until 2036, after which the quantity of allowances auctioned would remain stable at 73 percent (Figure 4).<sup>279</sup> To jump start the Energy Technology Deployment provisions,<sup>280</sup> the bill provides for auction, within 180 days of passage, of a small percentage of the earliest allowances:

- 6 percent of 2012 allowances;
- 4 percent of 2013 allowances; and
- 2 percent of 2014 allowances.<sup>281</sup>

These early auction allowances would be in addition to the percentages of allowances allocated for later auction for those years. All the revenues from early and ongoing auctions would be assigned to one of four funds (Table 7).

In 2012, 13 percent of all allowances would be auctioned for the Technology Deployment Fund with that portion increasing to 40 percent in 2036 through 2050. This fund is designed to develop and deploy zero- or low-carbon energy technologies, advanced coal and sequestration projects, cellulosic biomass initiatives, and advanced technology vehicles.<sup>282</sup>

In the early years of the program 5 percent of the total allowances will be auctioned for both the Adaptation Fund and the Energy Assistance Fund, each increasing to 15 percent in years 2036 and beyond. The Secretary of Energy will use the Adaptation Fund for assisting low-income residents with their energy bills, providing weatherization assistance, and helping individuals in rural areas where electricity prices are 150 percent above the national average.<sup>283</sup> The Adaptation Fund would be split between the Department of the Interior, EPA, the Army Corps of Engineers, and the Department of Commerce to help fish, wildlife, plant species, and habitats adapt to the impacts of climate change.<sup>284</sup>

Between 1 and 4 percent of all allowances will be auctioned each year to support the Climate Change Worker Training Fund. The Climate Change Worker Training Fund will be managed by the Secretary of Labor and used to provide job training, temporary wages and benefits for individuals whose jobs are displaced by this legislation and for training workers to fill jobs created by this legislation.<sup>285</sup>

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<sup>278</sup> The 24 percent includes 6 percent auctioned during the early auction and 18 percent from the regular annual auction.

<sup>279</sup> S. 2191, 110th Cong. §3201.

<sup>280</sup> *Id.* §§4401-4405. The Energy Technology Deployment program provides funding for the development of zero- and low-carbon, advanced coal and sequestration, cellulosic biomass, ethanol, and advanced vehicle technologies.

<sup>281</sup> *Id.* §3101.

<sup>282</sup> *Id.* §§4302, 4401.

<sup>283</sup> *Id.*, §§4501-4502.

<sup>284</sup> *Id.* §4702.

<sup>285</sup> *Id.* §4302, 3201. The percentage of allowances auctioned would range from 18 percent in 2012 to 73 percent in years 2036 – 2050. At the same time, the distribution of auction revenues will remain the same each year: 55 percent for technology, 20 percent to energy assistance, 20 percent to adaptation, and 5 percent for worker training programs.

The Lieberman-Warner bill also establishes a Climate Change and National Security Fund<sup>286</sup> to pay for recommendations made by the Climate Change and National Security Council<sup>287</sup> on steps to reduce the politically destabilizing effects of climate change on global politics. The provisions state that the amounts distributed to the fund from auction of allowances are to be made according to the provisions of §4302(b). But that section allocates all the auction funds among the four other programs listed in Table 7. Apparently, the funds for the Climate Change and National Security Fund, up to five percent of total auction revenues, are to be deducted from the 45 percent of auction revenues that are allocated to the Energy Assistance Fund, the climate Change Worker Training Fund, and the Adaptation Fund.<sup>288</sup>

To get a better sense of the magnitude of funds available for technology development, energy assistance, and adaptation involved in this bill, it is necessary to estimate the revenue that could be raised through the auction system. Assuming the price of allowances is \$19/metric ton in 2012 as predicted by the EIA analysis of the Lieberman-Warner Bill,<sup>289</sup> it is reasonable to assume the Lieberman-Warner bill could raise in excess of \$23 billion in revenues from allowance auctions.<sup>290</sup> By 2030, when the price of allowances has reached closer to \$61/metric ton,<sup>291</sup> the legislation could produce annual revenues closer to \$121 billion.<sup>292</sup>

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<sup>286</sup> S. 2191, §§4101-4103.

<sup>287</sup> *Id.* §4801.

<sup>288</sup> *Id.* §4802.

<sup>289</sup>“Energy Market and Economic Impacts of S. 2191, the Lieberman-Warner Climate Security Act of 2007.” <http://www.eia.doe.gov/oiaf/servicerpt/s2191/execsummary.html> (Last visited April 29, 2009).

<sup>290</sup> This projected revenue was determined using the following calculation:

$$24\% \times 5,200 \text{ allowances (million metric tons of CO}_2\text{)} \times \$19/\text{metric ton} = \mathbf{\$23,712,000,000.00}$$

$$[\text{Percent allowances auctioned}] \times [\text{total allowances issued}] \times [\text{expected allowance price}]$$

<sup>291</sup> “Energy Market and Economic Impacts of S. 2191, the Lieberman-Warner Climate Security Act of 2007.” <http://www.eia.doe.gov/oiaf/servicerpt/s2191/execsummary.html> (Last visited April 29, 2009).

<sup>292</sup> “Leading Senate emissions bill would raise energy costs – EIA.” April 30, 2008.

<http://www.eenews.net/EEDaily/2008/04/30/3> (Last visited April 29, 2009).

$$57\% \times 3,472 \text{ allowances (million metric tons of CO}_2\text{)} \times \$61/\text{metric ton} = \mathbf{\$120,721,440,000.00}$$

$$[\text{Percent allowances auctioned}] \times [\text{total allowances issued}] \times [\text{expected allowance price}]$$

**Table 7: Lieberman-Warner Indirect Allocation of Allowances via Auction Revenue**

Year	Energy Assistance Fund	Energy Technology Deployment Fund	Adaptation Fund	Climate Change Worker Training Fund
<b>2012</b>				
Percent of Total Allowances	5	13	5	1
Percent of Auction Revenues	20	55	20	5
Projected Total Revenue (\$ billions)	4.7	13	4.7	1.2
<b>2030</b>				
Percent of Total Allowances	11	31	11	3
Percent of Auction Revenues	20	55	20	5
Projected Total Revenue (\$ billions)	24	66	24	6

**c. Manager’s Amendment**

The Manager’s Amendment auctions a smaller percentage of the total annual allowances than either of its predecessors. The newer bill would auction 24.5 percent of allowances in 2012, with increases of .5 to 10.5 percent per year, until 2032, after which the quantity of allowances auctioned would remain stable at 58.75 percent (Figure 5).<sup>293</sup>

All the revenues from early and ongoing auctions would be assigned among several funds (Table 8).<sup>294</sup> The new bill reflects different priorities than either the Bingaman-Specter or the Lieberman-Warner bills. The revised bill auctions a substantially smaller proportion of allowances for technology development than either of its predecessors. In 2012, the Manager’s Amendment will auction 3.5 percent of allowances for technology development and those numbers will decline to 2.25 percent in years 2031 through 2050.<sup>295</sup> In contrast, the original Lieberman Warner bill would have auctioned 13 percent of allowances in 2012 and up to 31 percent of allowances in 2030 for this same purpose.<sup>296</sup> The Bingaman-Specter bill dedicated 12 percent of allowances in 2012 and 26 percent in 2030 for this purpose.<sup>297</sup>

<sup>293</sup> S. 3036, 110th Cong. §§1001, 613, 611, 631, 1201, 1331, 901, 911, 1321, 1111, 581, 532, 1401, 1701.

<sup>294</sup> *Id.* §4302.

<sup>295</sup> *Id.*, §§801, 811, 821, 831, 901, 911, 1321, 1101, 1111, 1121.

<sup>296</sup> S. 2191, §§4302, 3201.

<sup>297</sup> S. 1766, §581.

Unlike its predecessors, the Manager's Amendment increases funding for energy assistance over time. In 2012, 14 percent of auction revenues would go to energy assistance and that proportion would increase to 24.2 percent in 2030 (Table 8). In contrast, the Lieberman-Warner plan consistently dedicates 20 percent of auction revenues to energy assistance each year (Table 7). The Bingaman-Specter bill provides 17 percent of auction revenues for energy assistance in 2012, decreasing to just 9 percent in 2030 (Table 6).

Relative to the original Lieberman-Warner bill, the Manager's Amendment dedicates a comparable proportion of allowances to adaptation, energy assistance, and worker training. The revised bill will auction 6 percent of allowances in 2012 rising to 12 percent of allowances in 2030 for adaptation.<sup>298</sup> It will auction 3.5 percent of allowances in 2012 increasing to 12 percent of allowances in 2030 for energy assistance.<sup>299</sup> The revised bill will auction 1 to 4 percent of allowances to worker training each year.<sup>300</sup>

The revised bill also incorporates the Climate Security Act fund. The Manager's Amendment borrows the concept of the Climate Security Act fund from the Lieberman-Warner bill, and sets aside 0.75 percent of allowances each year to assist with administrative costs of policy implementation.<sup>301</sup>

In 2012, the Manager's Amendment would raise approximately \$26 billion dollars in auction revenues, including \$6.4 billion for adaptation, \$3.8 billion for technology development, \$3.8 billion for energy assistance, \$3.1 billion for the states, \$1.0 billion for worker training, \$1.0 billion for CCS Kickstart, and the remaining \$800 million for the Climate Security Fund.

By 2030, the Manager's Amendment may raise as much as \$89.1 billion in auction revenue, with \$21.6 billion for adaptation, \$21.6 billion for energy assistance, \$8.6 billion for the states, \$5.9 billion for technology development, \$5.4 billion for worker training, and the remaining \$1.3 billion for the Climate Security Fund.

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<sup>298</sup> S. 3036, §621, 631, 1201, 1331.

<sup>299</sup> *Id.*, §581.

<sup>300</sup> *Id.*, §532.

<sup>301</sup> *Id.*, §1701.

**Table 8: Manager’s Amendment Revenue Raising and Earmarking of Allowance Auction Revenue**

Year	Deficit Reduction Fund	Energy Assistance	Technology Development	Adaptation	Worker Training	CCS (Kickstart)	States	Climate Security Fund
<b>2012</b>								
Percent of Total Allowances	5.75	3.5	3.5	6.0	1.0	1.0	3.0	0.75
Percent of Auction Revenues	23.5	14.0	14.0	24.5	4.0	4.0	12.0	3.0
Projected Total Revenue (\$ billions)*	6.1	3.8	3.8	6.4	1.0	1.0	3.1	0.8
<b>2030</b>								
Percent of Total Allowances	13.75	12.0	3.25	12.0	3.0	0.0	4.75	0.75
Percent of Auction Revenues	27.8	24.2	6.6	24.2	6.1	0.0	9.6	1.5
Projected Total Revenue (\$ billions)	24.8	21.6	5.9	21.6	5.4	0.0	8.6	1.3

\*Assuming allowance price of \$18.54/ton in 2012 and \$46.00/ton in 2030 (2005 US\$). See Brent D. Yacobucci and Larry Parker, “Climate Change: Comparison of S. 2191 as Reported (now S. 3036) with Proposed Boxer Amendment,” CRS Report for Congress, 30 May 2008, Order Code RL34515, Washington DC; Council of Economic Advisers, 2009. To convert these allowances prices to 2006 US\$, it is necessary to multiply these allowance prices by 1.0138 (\$18.80 for 2012 and \$46.63 for 2030). The producer price index for total industrial commodities was 122.8 in 2005 and 124.5 in 2006 (change of 1.38 percent). *The 2008 Economic Report of the President*. Table B-67, p. 304.

## **Auction for Revenue Raising**

### **a. Bingaman-Specter**

The Bingaman-Specter bill does not include any provisions for revenue-raising.

### **b. Lieberman-Warner**

Like the Bingaman-Specter bill, the Lieberman-Warner bill does not include any provisions for revenue-raising.

### **c. Manager's Amendment**

The primary departure from the earlier bills is the substantial percentage of allowances the Manager's Amendment dedicates to deficit reduction. Unlike its predecessors, the revised bill dedicates from 5.75 (2012) to 19.75 (2032) percent of annual allowances to a Deficit Reduction Fund established at the U.S. Treasury. As illustrated in Table 8 above, auction revenues from the Manager's Amendment are expanded to provide \$6.1 billion in 2012 and \$24.8 billion in 2030 for deficit reduction. The bill does not define, however, the purpose or uses of this new fund beyond its suggestive name and the fact that "No disbursement shall be made from the Deficit Reduction Fund, except pursuant to an appropriation Act."<sup>302</sup>

## ***2. Discussion and Recommendations***

The distribution of allowances is a critical issue for the design of a climate change bill. The choice among direct allocation of allowances, earmarking of auction proceeds, and revenue raising profoundly affect the distribution of costs and benefits of the program. Moreover, an examination of the distribution schemes of the bills reveals other underlying issues that affect the fundamental efficiency of the various approaches.

This section starts with a brief comparison of the basic provisions of the three bills. It then moves to a discussion of the fundamental policy issues related to the three approaches to distribution. The discussion examines a number of specific issues, making recommendations for improvements in the three bills.

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<sup>302</sup> S. 3036, 110<sup>th</sup> Cong. §1404.

**i. Comparison of the Provisions**

There are significant differences among the bills with respect to how they would directly allocate allowances (Table 9). The Lieberman-Warner bill would allocate 40 percent of allowances to industry, split evenly between manufacturing and the electric industry (plus an extra 10 percent of allowances for electric cooperatives and regulated utilities to mitigate the costs of increased electricity prices). In contrast, the Bingaman-Specter bill is much more favorable to the electric power sector, allocating 53 percent of all allowances to industry, and 54 percent of the industry allowances (28.6 percent of all allowances) to the electric power sector, with no restrictions on use. In addition, as the primary consumers of coal and a major consumer of natural gas, the electric utilities will benefit from the allocation of 12 percent of industry sector allowances that go to coal mines and from the 4 percent that goes to natural gas. The Manager's Amendment represents a compromise between the other two bills. It allocates 44.5 percent of allowances are to industry, of which 62 percent go to the electric utility industry (27.6 percent of all allowances). This percentage is similar to the allowances for the electric sector under Bingaman-Specter, but the bill eliminates the indirect allocation to the electric sector through allocation to coal companies.

All three bills also provide small, but significant allocations for agricultural programs, geological carbon capture storage, state programs, and early action. The Manager's Amendment rewards early action more generously than the other bills, but provides fewer rewards for carbon capture and storage.

**Table 9: Allowance Distribution under Proposed Climate Change Bills**

	% Total Allowances directed to purpose		
	Bingaman-Specter	Lieberman-Warner	Manager's Amendment
<b>2012</b>			
Worker Training	0.00%	1.00%	1.00%
Energy Assistance	4.00%	5.00%	3.50%
Adaptation	8.00%	5.00%	9.00%
Technology	12.00%	13.00%	11.25%
Forest Carbon	0.00%	3.00%	1.00%
States	9.00%	9.00%	10.00%
CCS	8.00%	4.00%	4.00%
Early Action	1.00%	5.00%	5.00%
Agriculture	5.00%	5.00%	4.25%
Industry	53.00%	50.00%	44.50%
Climate Security Act	0.00%	NA*	0.75%
Deficit Reduction	0.00%	0.00%	5.75%
<b>2030</b>			
Worker Training	0.00%	3.00%	3.00%
Energy Assistance	5.00%	11.00%	12.00%
Adaptation	22.00%	11.00%	15.50%
Technology	26.00%	31.00%	10.50%
Forest Carbon	0.00%	3.00%	1.00%
States	9.00%	9.00%	16.25%
CCS	8.00%	4.00%	4.00%
Early Action	0.00%	0.00%	0.00%
Agriculture	5.00%	5.00%	4.25%
Industry	25.00%	22.00%	19.00%
Climate Security Act	0.00%	NA*	0.75%
Deficit Reduction	0.00%	0.00%	13.75%
<b>2050</b>			
Worker Training	0.00%	4.00%**	3.00%
Energy Assistance	5.00%	15.00%**	15.00%
Adaptation	35.00%	15.00%**	20.00%
Technology	39.00%	40.00%**	5.50%
Forest Carbon	0.00%	3.00%	1.00%
States	9.00%	9.00%	18.75%
CCS	8.00%	4.00%	1.00%
Early Action	0.00%	0.00%	0.00%
Agriculture	5.00%	5.00%	4.50%
Industry	0.00%	10.00%	13.50%
Climate Security Act	0.00%	NA*	1.00%
Deficit Reduction	0.00%	0.00%	16.75%

\*Under the Lieberman-Warner bill, up to 5 percent of total auction revenues may be deducted from the 45 percent of auction revenues dedicated to Energy Assistance, Worker Training, and Adaptation.

\*\*In years 2036 through 2050, the Lieberman-Warner bill indicates that 73 percent of allowances will be auctioned for worker training, energy assistance, adaptation, and technology; however, the end result is an allocation of 104 percent of allowances.

**Table 10: Detailed Distribution of Auction Revenues**

*(Bold figures in parentheses indicate allocation of auction revenues in 2012 and direction of change, if any over subsequent years)*

<b>Lieberman-Warner (S. 2191)</b>	<b>Bingaman-Specter (S. 1766)</b>	<b>Manager's Amendment (S. 3036)</b>
<p><i>Energy Assistance Fund (20 percent)</i>                      50 percent low-income home energy assistance                      25 percent Weatherization Assistance                      25 percent rural energy assistance                      (§ 4501)</p>	<p><i>Energy Assistance Fund (17 percent and decreasing)</i>                      50 percent low-income home energy assistance                      25 percent Weatherization Assistance                      25 percent rural energy assistance                      (§ 403)</p>	<p><i>Energy Assistance Fund (14 percent and increasing to 25.5 percent)</i>                      Funds are to be used to formulate a tax policy that assists consumers with increases in energy and related costs.                      (§ 581 - 585)</p>
<p><i>Climate Change Worker Training Fund (5 percent)</i>                      Job training, temporary wages and healthcare, transportation to interviews, relocation                      (§ 4601 – 4605)</p>	<p><i>Climate Change Worker Training Fund</i>                      Not applicable</p>	<p><i>Climate Change Worker Training Fund (4 percent and increasing)</i>                      60 percent for Climate Change Worker Assistance program wages, healthcare, and training for displaced workers                      10 percent for Workforce Training Safety, aimed at keeping US university and colleges at forefront of science education and research and to train workers in zero and low carbon energy technologies                      30 percent for Energy Efficiency and Renewable Energy Worker Training Program established by the Green Jobs Act of 2007                      (§ 531 - 534)</p>
<p><i>Adaptation Fund (20 percent)</i>                      40 percent to Interior for fish and wildlife conservation strategies                      20 percent to Interior for existing strategies (i.e. endangered species, migratory birds, etc.)                      5 percent for cooperative grant programs                      5 percent for Agriculture for adaptation activities by National Forests and National Grasslands                      12.5 percent for EPA for ecosystems                      12.5 percent to Army Corps of Engineers for ecosystems                      5 percent to Commerce for restoration and conservation                      (§ 4702)</p>	<p><i>Adaptation Fund (33 percent and increasing)</i>                      25 percent for coastal regions                      20 percent for contiguous United States                      25 percent for northern latitudes (Alaska)                      30 percent for fish and wildlife conservation                      (§ 402)</p>	<p><i>Adaptation Fund (24.5 percent and increasing)</i>  <b>State Wildlife Adaptation Fund</b>                      78 percent for Secretary of Interior and made available to States for adaptation efforts                      22 percent for Land and Water Conservation Fund (§ 631)  <b>Bureau of Land Management Emergency Firefighting, Forest Service Emergency Firefighting, and Federal Wildlife Adaptation Fund</b>                      \$300,000,000/year to Bureau of Land Management                      \$800,000,000/year to Forest Service                      Remainder goes to National Wildlife Adaptation (§ 1202)  <b>International Climate Change Adaptation</b>                      Development of adaptation plans, technology transfer, capacity-building, etc. (§ 1331)</p>

*The Evolution and Anatomy of Recent Climate Change Bills in the U.S. Senate*

<b>Lieberman-Warner (S. 2191)</b>	<b>Bingaman-Specter (S. 1766)</b>	<b>Manager's Amendment (S. 3036)</b>
<p><i>Energy Technology Deployment (55 percent)</i>                      45 percent zero or low carbon energy                      28 percent advanced coal and sequestration                      7 percent cellulosic biomass                      20 percent advanced technology vehicles                      (§ 4401)</p>	<p><i>Energy Technology Deployment (49 - 50 percent)</i>                      45 percent zero or low carbon energy                      28 percent advanced coal and sequestration                      7 percent cellulosic biomass                      20 percent advanced technology vehicles                      (§ 401)</p>	<p><i>Energy Technology Deployment (14 percent and decreasing to 4 percent)</i>                      44 – 62 percent for zero and low carbon energy (§ 903)                      29 – 44 percent for advanced vehicle manufacturers, (§ 1112)                      7 – 11 percent for advanced energy research (§ 911)                      14 percent for clean technology deployment (years 2012 – 2017), (§ 1321)**</p>
<p><i>States</i>                      Not Applicable</p>	<p><i>States</i>                      Not Applicable</p>	<p><i>States (12 percent decreasing to 8 percent)</i>  <b>Energy Efficiency Block Grant</b>                      Funds given to States for helping low-income consumers, conserving energy, promoting investment in new technologies, improving public transit, assisting with adaptation, encourage new entrants into electricity and manufacturing, helping displaced workers, creating green jobs, etc. (§ 613)</p> <p><b>Partnerships with States, Local Governments, and Indian Tribes</b>                      Funds are given to subsidize public transportation, reduce travel, and improve bicycle and pedestrian infrastructure. (§ 611)</p>
<p><i>Deficit Reduction Fund</i>                      Not Applicable</p>	<p><i>Deficit Reduction Fund</i>                      Not Applicable</p>	<p><i>Deficit Reduction Fund (23.5 – 33 percent variable)</i>                      Low of 23.5 percent in 2012 and high of 33 percent in 2032 (§ 1402)</p>
<p><i>Climate Security Act Fund (up to 5 percent)</i>                      Funds used for national security measures recommended by Climate Change and National Security Council (§ 4802) – though 100 percent of revenues are already incorporated into areas mentioned above</p>	<p><i>Climate Security Act Fund</i>                      Not Applicable</p>	<p><i>Climate Security Act Fund (3 percent and decreasing)</i>                      Funds used for administrative purposes (§ 1702)</p> <hr/> <p><b>Kickstart CCS (4 percent in 2012 decreasing to 0 percent by 2024)</b>                      (§ 1001)</p>

**\*\*Note:** Although the Manager's Amendment devotes a substantially smaller portion of auction revenues to energy technology deployment, allowances are also directly allocated to the following purposes: 0.75 percent of annual allowances for Efficient Buildings Program, 0.75 percent of annual allowances for Super Efficient Equipment and Appliances, 0.75 percent of annual allowances for Efficient Manufacturing, 4 percent in years 2012 through 2030 and 1 percent in years 2031 through 2050 for Renewable Energy, 0.5 percent of annual allowances in years 2012 through 2017 to encourage Clean Commercial Fleets, and 0.75 – 1 percent of annual allowances in years 2012 through 2030 for Cellulosic Biofuels.

The bills also differ substantially with respect to their use of earmarking (Table 10). Each bill earmarks auction revenues, often for similar purposes, but the amounts differ substantially over the life of the programs. For example, all three bills offer a different plan for energy assistance. The Bingaman-Specter bill would provide its peak level of energy assistance in the early years of the program, dedicating 17 percent of auction revenues to this cause in 2012 and as little as 6 percent of all auction revenues after 2042. The Lieberman-Warner bill consistently devotes 20 percent of auction revenues to this purpose. The Manager's Amendment dedicates between 14 and 26 percent of auction revenues to energy assistance, with the peak level of funding occurring in the later years of the program.

The Bingaman-Specter bill provides more funding to adaptation than the Lieberman-Warner bill and the Manager's Amendment. The Lieberman-Warner bill provides 20 percent of auction revenues to adaptation, whereas the Manager's Amendment provides between 19 and 27 percent of auction revenues for this purpose and the Bingaman-Specter bill devotes between 33 and 44 percent of annual auction revenues to assist with adaptation measures.

The Lieberman-Warner and Bingaman-Specter bills include higher spending levels for technology development. Both the Lieberman-Warner and the Bingaman-Specter bills maintain consistent spending for technology development. Each year, Bingaman-Specter would dedicate 49 - 50 percent of auction revenues each year to this purpose whereas Lieberman-Warner would dedicate 55 percent of revenues to this initiative. The Manager's Amendment dedicates between 4 and 14 percent of auction revenues to technology development each year.

Unlike its predecessors, the Manager's Amendment devotes auction revenues to the States. Between 8 and 12 percent of annual auction revenues would go directly to the States to fund Energy Efficiency Block Grants and to help states improve mass transit as well as pedestrian and bicycle infrastructure.

As mentioned previously, the Manager's Amendment also sets aside a significant portion of auction revenues for deficit reduction, a positive step forward from the earlier two bills.

## ii. Policy Perspective on Distribution of Allowances

All other things being equal, policy analysts prefer to see allowances auctioned for revenue-raising rather than allocated based on past emissions levels or auctioned for earmarked purposes. Relative to direct allocation, the revenue raising approach has several advantages. First, it is a more consistent with the polluter-pays principle.<sup>303</sup> Second, it is a defensible, principled approach that rises above politics and favoritism.<sup>304</sup>

Third, and most persuasive to the efficiency-seeking analyst, if it is conducted in a revenue-neutral manner, revenue raising auctions allow the government to displace distortionary taxes on goods, such as those on labor, capital, and sales, with a tax on an activity—GHG emissions—that is already being constrained. In other words, it can replace a distortionary tax with a non-distortionary tax.<sup>305</sup> This is not a trivial point. At least one analysis suggests that the social cost of the sulfur dioxide provisions of the 1990 Clean Air Act Amendments could have been reduced by more than 24 percent if the allowances had been auctioned rather than grandfathered.<sup>306</sup>

Finally, auctioning allowances better preserves clear price signals that convey information to consumers about the costs of energy consumption.<sup>307</sup> Grandfathering may show up as a subsidy to energy consumption in some markets, as for example in regulated electricity markets. In this respect the higher the percentage of allowances auctioned for government revenue-raising, the better.

It has been suggested that it is politically necessary to engage in grandfathering or other forms of direct allocation to build a political coalition that will support a broad climate change bill. Ultimately, that is a decision that the members of Congress will have to make, but at a minimum they should recognize that there is a substantial cost associated with that direct allocation.

Moreover, there may be politically feasible alternatives that retain the efficiency advantages of the revenue raising approach. For example, it is often argued that it is important to allocate allowances to the electric utility industry to protect low-income consumers from increased electricity prices. But this means that those low-income families can only reap the benefits of that allocation by consuming electricity. Better to auction the allowances and use the revenues to offset tax cuts to those same low-income families, allowing them to spend the money on any number of beneficial uses, not just electricity.

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<sup>303</sup> The polluter-pays principle (PPP) has been a guiding tenet for environmental policy on the national and international level since its acceptance by the Organization for Economic Cooperation and Development (OECD) in 1972. The PPP holds that (1) the polluter should bear the financial responsibility for pollution prevention and clean-up and that (2) the government should not subsidize these costs. See James A. Tobey & Henri Smets, *The Polluter-Pays Principle in the Context of Agriculture and the Environment*, 19 *WORLD ECON.* 1, 63-64 (1996).

<sup>304</sup> If the allowances are grandfathered, it is likely that regulated entities will hire lobbyists to influence how allowances are distributed. See Peter Cramton & Suzi Kerr, "Tradeable Carbon Permit Auctions: How and Why to Auction Not Grandfather." <http://www.market-design.com/files/98wp-tradeable-carbon-permit-auctions.pdf> (Last visited April 29, 2009).

<sup>305</sup> *Id.* at 9.

<sup>306</sup> Goulder, L., I. Parry and D. Burtraw (1997), "Revenue-Raising vs. Other Approaches to Environmental Protection: The Critical Significance of Pre-Existing Tax Distortions," *RAND Journal of Economics* 28(4):708-731.

<sup>307</sup> *Id.*

It has also been asserted that direct allocation of allowances is necessary to overcome regional differences in the impacts of the climate bill. For example, states whose electricity generation is particularly reliant on coal may oppose a climate bill unless they receive preferential treatment. While that may be true, there is no need to pass the benefits on to the states in an inefficient manner. Better to give those states (not their industries) the allowances or revenues from auctions, and allow them to lower distortionary state taxes or reduce their deficits.

Some observers have suggested that while it is clearly better to auction allowances than to give them away, the revenues should be earmarked for purposes related to mitigating and adapting to climate change - uses such as renewable energy technology development and deployment, habitat protection programs, and incentives for geological carbon capture and storage.

There are numerous advantages to earmarking funds raised from the sale of allowance auctions, but also some serious disadvantages. Some would argue the earmarking process ensures a base level of funding for climate change programs and provides predictability in the long-term administration of programs, although this argument would only prove true for projects that may likely be cut in the general budgeting process. One could also say that earmarking creates a kind of social justice, in that it forces the activities that contribute to climate change to finance solutions to the problems they have created for society.<sup>308</sup> The bills' drafters may also believe administering agencies will receive more funding for climate change mitigation and adaptation when the issue is considered separately rather than when evaluated as part of a broader budgeting process. For example, it may be easier for Senators to fund climate change initiatives as part of this bill than when the issue is considered as part of the general budgeting process alongside other important, politically charged issues such as healthcare, Medicare, education, and the ever-growing federal budget deficit.

But there are problems with this argument. At a conceptual level, there is no more reason to insist on earmarking revenues from the auction of allowances for climate change applications than requiring that wage taxes be used only to support labor or that capital gains tax revenues be used only to safeguard and promote investment. It may well be important to use government revenues to support research, education, and adaptation related to climate change. However, there is no reason to believe that the appropriate level of support for these activities is directly related to the revenues from allowance auctions.

At a practical level, it is virtually impossible to forecast more than thirty years into the future which uses of the revenues will be most productive. Earmarking tends to lock Congress into particular activities, even specific technologies, making it difficult to adjust to new information and developments. For example, both the Bingaman-Specter and Lieberman-Warner bills would commit the country to long-term support of geological carbon capture and storage. While this technology may prove an important element in mitigating emissions, it is much too early to be sure what role it will play.

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<sup>308</sup> Joel Michael, *Earmarking State Tax Revenues: A Brief for the Minnesota House of Representatives*, <http://www.house.leg.state.mn.us/hrd/pubs/earmarking.pdf> (Last visited April 29, 2009).

Earmarking would also make funding for climate change initiatives vulnerable to fluctuations in revenues since it will be challenging to predict the exact revenues that would be collected from an allowance auction. Furthermore, having an off-budget account like this could increase administrative costs since revenues generally must be tracked and accounted for outside the normal accounting procedures.<sup>309</sup>

In addition, there is a risk that lawmakers, believing that all allowance auction revenues must be earmarked, will treat that money as somehow “cheaper” than money raised via taxes. They may commit funds to activities that they would not otherwise be willing to fund. While this may be the very attraction of earmarking to those engaged in climate change and environmental activism, it does not lead to more efficient policy.

Climate change programs, like all activities for which Congress appropriates funds, should be subject to regular review, to competition with the many other important, socially beneficial, programs that the government has to evaluate. This is best achieved by directing revenues from the auction of allowances to general revenue fund in either the state or federal government treasuries.

In this regard, the Manager’s Amendment presents an encouraging development. That bill introduces the Deficit Reduction Fund, which will receive between 23 and 33 percent of auction revenues to improve the federal government’s finances. While this is an important step, Congress could do better still by first extending the percentage of auction revenue directed to this fund and then clarifying the specific purpose and mechanisms that govern the fund.

Efficiency arguments notwithstanding, legislatures generally allocate new allowances on the basis of direct allocation. Whether this choice arises from ignorance of the efficiency issues or political motivation is not entirely clear, but one suspects the latter.<sup>310</sup> It is important, though, to appreciate the full implications of the specific provisions of the three bills with respect to their allowance distribution schemes.

### **iii. Electric Utility Industry**

The provisions for distribution of allowance to the electricity industry, in particular, raise several issues. First, none of the bills have fully accounted for the differential effects that allocating allowances to regulated versus restructured electric utilities will have. Allocation to the former will likely dull the price signal and advantage consumers while allocation to the latter will advantage stockholders. This difference has implications for both equitable treatment of electricity consumers and the efficacy of the price signal.

Regulated utilities have argued that allocating significant allowances to them will protect their customers from sudden increases in rates. The allowances that are awarded to regulated entities

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<sup>309</sup> Joel Michael, *Earmarking State Tax Revenues: A Brief for the Minnesota House of Representatives*, <http://www.house.leg.state.mn.us/hrd/pubs/earmarking.pdf> (Last visited April 29, 2009).

<sup>310</sup> Robert Stavins also presents the argument that grandfathering is used for political control over distributional effects. Robert N. Stavins. “What Can We Learn From the Grand Policy Experiment?: Positive and Normative Lessons From SO<sub>2</sub> Allowance Trading,” *Journal of Economic Perspectives* 12: 75.

will not be included as costs in the ratemaking process, which has the effect of dulling the price signal that would encourage greater conservation and energy efficiency among electricity consumers.

At the same time, customers of utilities in states that have restructured would not benefit from the protection of the ratemaking process; even though the allowances are awarded at no cost, their providers will certainly treat the allowances as valuable assets and include that value in the price they charge. Thus, the current approach to allocating allowances to the electric power industry will unfairly protect customers of regulated utilities, transfer assets to the shareholders of utilities in restructured states, and blunt the positive effects of the price signal in the regulated states.

Interestingly, the Lieberman-Warner bill also stipulates that from the allowances allocated to the electric power sector, rural electric cooperatives (RECs) are to receive an amount equal to their emissions in 2006.<sup>311</sup> Not only does this work greatly to the disadvantage of the non-REC entities, it creates the possibility in later years that more allowances will be due to the RECs than are available for the entire electric power sector. It appears that the Manager's Amendment has addressed this problem. Rather than providing RECs with a set number allowances throughout the duration of the climate change program, the Manager's Amendment states the Administrator will not distribute more than 5 percent of allowances to RECs.<sup>312</sup>

#### **iv. Controlling Entry and Exit by Firms**

In general, Congress' climate change bill should avoid subsidies to new entrants by requiring new businesses to purchase their allowances on the open market. It is not clear why the bills provide a subsidy of new entrants in the manufacturing and electric power sectors by means of reserving allowances for that purpose. It is counterintuitive that new entrants, with new emissions, should not have to purchase allowances on the market, thereby bearing the full cost of their decision to enter the industry. The Bingaman-Specter bill sets aside 4 percent of manufacturing allowances and 8 percent of all other industry allowances for new entrants.<sup>313</sup> The Lieberman-Warner bill also requires that the allocation system set aside allowances for new entrants.<sup>314</sup>

The Bingaman-Specter bill makes a similar mistake with respect to the exit from industry. That bill requires that an entity that shuts down would have to return any allowances that have been allocated for the post shutdown period.<sup>315</sup> This could cause inefficient firms to stay in business because they cannot recover the value of the emissions allowance assets. It functions as a type of tax on exiting production.

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<sup>311</sup> S. 2191, §3903(b)(2).

<sup>312</sup> S. 3036, §552.

<sup>313</sup> S. 1766, §§202-203.

<sup>314</sup> S. 2191, §§3903-3904.

<sup>315</sup> S. 1766, §203.

Unfortunately, the Manager's Amendment has propagated the mistaken subsidization of new entrants into manufacturing and electricity production.<sup>316</sup> The more recent bill sets aside 4 percent of allowances for new manufacturing companies and would presumably set aside allowances for other types of new covered facilities through the allocation system development process.<sup>317</sup> These subsidies need to be eliminated from the final Congressional climate change bill to ensure appropriate incentives.

#### **v. Low Income Energy Assistance**

Allowances that ease the economic burden of the climate change program on low-income families should be implemented carefully. All three bills include provisions for energy assistance in the form of allowances given to utilities, allowances auctioned for energy assistance programs, and auctions given to or sold to benefit the states. These allowances and the revenues from their auction need to be structured in a way that does not interfere with the market system to continue decreasing demand for electricity.

The Bingaman-Specter bill will auction up to 5 percent of all allowances for energy assistance.<sup>318</sup> Half of the funds will be used for energy assistance for low-income individuals under the Low-Income Home Energy Assistance Act of 1981, through which the federal government subsidizes the electricity bills of low-income individuals. One-fourth of the funds will go the Energy Conservation and Product Act Weatherization Assistance program. The remaining one-fourth of funds will go to a newly established Rural Energy Assistance Program, which will subsidize the energy bills in rural regions where electricity prices are more than 150 percent above the national average.<sup>319</sup> The design of these energy assistance programs will dull the price signal.

The Bingaman-Specter bill also provides energy assistance to consumers through the allowances it sets aside for the states. Under Section 204, the Bingaman-Specter bill gives the states significant discretion over the use of allowances. These allowances may be used “to mitigate impacts on low-income energy consumers,” “to avoid distortions in competitive electricity markets,” and “to mitigate impacts on energy-intensive industries in internationally competitive markets.” Given the level of discretion this language affords, there is potential that the states will use their allowances in a way that dulls the price signal.

The Lieberman-Warner bill would set aside up to 15 percent of annual allowances for energy assistance,<sup>320</sup> a small increase from the 5 percent set aside under the Bingaman-Specter bill. Half of the funds would be used for energy assistance for low-income individuals under the Low-Income Home Energy Assistance Act of 1981, through which the federal government subsidizes the electricity bills of low-income individuals. One-fourth of the funds will go to the Energy Conservation and Product Act Weatherization Assistance program. The remaining one-fourth of funds will go to a newly established Rural Energy Assistance Program, which will subsidize the

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<sup>316</sup> S. 3036, §541.

<sup>317</sup> S. 3036, § 542 stipulates that 96 percent of allowances assigned for manufacturing companies would be distributed to existing companies.

<sup>318</sup> S. 1766, §201.

<sup>319</sup> *Id.*, §401.

<sup>320</sup> S. 2191, §3501.

energy bills in rural regions where electricity prices are more than 150 percent above the national average.<sup>321</sup> The language used in the bill is identical to that found in the Bingaman-Specter bill, and as with that bill these provisions could interfere with market mechanisms designed to decrease demand for electricity.

The Lieberman-Warner bill would also dedicate 10 percent of all allowances each year for electricity load-serving entities to provide rate relief and energy efficiency aid to consumers.<sup>322</sup> Under Section 3503, the Lieberman-Warner bill specifies that these allowances may be used “to mitigate economic impacts on low- and middle-income energy consumers, including by reducing transmission charges or issuing rebates.” At the same time, this section of the bill also prohibits electricity companies from issuing consumer rebates “based on the quantity of electricity used by the consumer.” This provision is likely intended to avoid giving customers a perverse incentive to increase their rebate by increasing their consumption of electricity. However, the reduction in transmission charges also subsidizes and encourages consumption. It would be far more efficient to return funds to low- and middle-income families via tax rebates or reductions in their tax burden.

In addition to these provisions for low-income consumers, the Lieberman-Warner bill, like the Bingaman-Specter bill, sets aside allowances for the states that could interfere with market mechanisms. Allowances given to the states can be used for a variety of purposes, including the mitigation of increased energy costs and alleviation of the impacts on energy-intensive industries.<sup>323</sup>

Again, the Manager’s Amendment represents a compromise between its two predecessors, earmarking revenues from the auction of 3.5 to 15 percent of total annual allowances for energy assistance.<sup>324</sup> The Manager’s Amendment corrects the funding mistakes of its predecessors by requiring funds from these auctions be used “to fund a tax initiative to protect consumers, especially consumers in greatest need, from increases in energy costs and other costs.”<sup>325</sup>

But the Manager’s Amendment also subsidizes consumer energy costs through the allowances it grandfathered for industry. Under Section 601, the Manager’s Amendment sets aside a substantial proportion of annual allowances for local distribution companies so they can mitigate the impacts of increased energy costs through decreased transmission charges or rebates, implement new technologies, or develop demand response programs.<sup>326</sup> At a minimum, the decrease in transmission charges would dull the price signal, decreasing incentives for conservation.

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<sup>321</sup> S. 2191, §4301.

<sup>322</sup> *Id.*, §4302.

<sup>323</sup> *Id.*, §3402.

<sup>324</sup> S. 3036, §581. The Manager’s Amendment sets earmarks 3.5 percent of total allowances for energy assistance in 2012 and up to 15 percent in years 2035 through 2050.

<sup>325</sup> *Id.*, §585.

<sup>326</sup> The term “demand response” is not defined in the bill, but likely refers to demand management via energy efficiency improvements.

In addition, the Manager's Amendment directs and earmarks between 10 and 18.75 percent of allowances for the states (Table 9).<sup>327</sup> These allowances may be used to mitigate the impacts of increased energy costs on low-income consumers and energy-intensive industries.<sup>328</sup> If implemented improperly, the states' actions could interfere with market mechanisms so as to prevent decreased electricity demand that accompanies increased prices.

Some of the energy assistance provisions of the bills require or allow mechanisms that would decrease the price of electricity faced by low-income families. While aiding the economically vulnerable segment of the population is an important consideration, it should be done by direct redistribution, decreased tax burdens, or other mechanisms that focus on disposable income. Even providing aid for energy efficiency and support for weatherization can be economically cost-effective. But keeping the price of electricity from fully reflecting the cost of allowances dulls the very price signal that leads to a decrease in electricity use and greenhouse gas emissions. Moreover, using an electricity price subsidy approach means that the supposed beneficiaries, low-income families, can only reap the benefits by consuming more electricity.

#### **vi. Technological Development, Deployment, and the Lock-in Problem**

The national climate change program should prevent over-investment in particular technologies that causes premature "lock-in" to those technologies. Both the original Lieberman-Warner and the Bingaman-Specter approaches provide substantial, sustained, and disproportionate incentives for CCS. However, such technological lock-in appears to be limited in the Manager's Amendment, which only dedicates between 1 and 4 percent of annual allowances for CCS and eliminates the 3.9 billion starting balance incorporated into the original Lieberman-Warner bill.

If the CCS technology is sufficiently promising, indeed the only option, for the future, the substantial commitment to CCS in the first two bills might be warranted as a way to promote innovation and positive spillover effects. However, it is not yet clear that CCS is going to yield all the benefits that its proponents promise. If in the next decade it is found that the technology has undesirable environmental, technological, or economic characteristics, it will take an Act of Congress to end what is essentially subsidization. That may prove to be politically infeasible once an interest group has developed to protect that subsidy. For this reason, the U.S. Senate should be wary of any efforts to incorporate elements of the CCS programs of the Lieberman-Warner or Bingaman-Specter bills into the final climate change bill.

At the same time, it is important that the country invest in developing new, more cost-effective mechanisms for addressing energy efficiency, energy security, and greenhouse gas emissions. This requires a long-term sustained investment in the research and development capital – both physical and human – that sustains technological advances. In this area in particular, Congress should commit to sustained funding over as much as a twenty-year or longer horizon. However, Congress should develop the program to maintain flexibility and not lock-in to specific technologies.

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<sup>327</sup> S. 3036, §§602, 611, 613, 614. For example, in 2012 the Manager's Amendment would direct 7 percent of total allowances and auction 3 percent of total allowances for the states. By 2050, those numbers would increase to 14 percent of allowances directed to the states and 4.75 percent auctioned for this same purpose.

<sup>328</sup> *Id.*, §614.

**vii. Credits for Early Action**

The final climate change bill should eliminate credits for early action provided for in all three climate change bills. Early action is problematic for two reasons. First, it does nothing to change incentives because it will not lead to more emissions reductions or carbon sequestration. Second, deciding which claimants are deserving of rewards will place a significant burden on the Administration. The programs specifically mentioned by the bills—the 1605(b) Voluntary Reporting Program, the Climate Leaders Program, and various state and private programs—have not led to particularly credible estimates of offset project accomplishments. The early action provisions in the bills should be dropped; they have little or no positive effects and will distract the government from effective implementation of more credible programs.

**viii. Design Simplicity**

In developing a final bill, Congress should strive for simplicity where possible. While the Manager's Amendment provides many advantages relative to its two immediate predecessors, a quick comparison of Figures 3, 4, and 5 above reveals that the newer bill has used an unnecessarily complicated mechanism to distribute allowances. Most notably, it uses both direct allocation and earmarking to direct support to CCS, states, technology development, and adaptation. This multiplicity of mechanisms not only obfuscates the true impact of the bill, it runs the risk of inviting the introduction of more and more provisions to fund special interests.

## **VII. Synthesis and Conclusions**

This analysis has attempted to track the development of proposed climate legislation to detect how the Senate has responded to both the political debate and the advice of policy analysts. At the same time the study examines all three bills, and particularly the Manager's Amendment, through the lens of basic policy analysis principles. The underlying question is whether the bills are likely to achieve their goals in the most cost-effective manner.

The Manager's Amendment, S. 3036, is more than an amended version of the initial Lieberman-Warner bill, S. 2191. The Manager's Amendment combines features of both the Lieberman-Warner and Bingaman-Specter bills, and addresses aspects of climate change legislation that were neglected by both previous bills.

Moreover there are signs that the evolution of the bills has been generally positive. The changes embodied in the Manager's Amendment, taken as a whole, represent important improvements over either of the predecessor bills. For example, the inclusion of the Deficit Reduction Fund demonstrates an inclination to follow economists' prescription to auction allowances and use the revenues to support the public finance system. The bill also eliminates the initial Bonus Allowance balance and fixes the borrowing provisions of the Lieberman-Warner bill, modifies the Technological Accelerator Payment ("safety valve") scheme of the Bingaman-Specter bill, and adds a kind of environmental safety valve.

However, there is substantial room for improvement in the Manager's Amendment. Based on the analysis above, there are several principles that Congress should observe as it develops the next generation of climate legislation.

### *A. Address Efficiency and Politics*

The analysis in the previous sections of this report is anchored in good policy principles, motivated by an efficiency-seeking orientation. The philosophy here is that whatever goals Congress sets for the country, those goals should be pursued in the most cost-effective manner. As such, it is likely that some of the recommendations are not politically feasible. Ultimately, it is up to Congress to determine the extent to which efficiency must be compromised to accommodate political reality.

### *B. Clarify the Role of the CAA*

Unlike its predecessors, the Manager's Amendment at least acknowledges the important relation between new climate change legislation and the Clean Air Act. Given the recent Supreme Court ruling in *Massachusetts v. EPA*, it is possible that EPA could be petitioned, and even be forced by the courts, into a dual regulatory system that would be both burdensome and counterproductive. Congress should clarify that the new legislation is intended to supersede the CAA in matters of GHG emissions.

*C. Allow the Price Signal to Work*

One of the primary advantages of cap-and-trade systems like those employed in these three bills is that they use prices to distribute CO<sub>2</sub> emissions allowances to their highest-valued users--they promote economic efficiency even as they protect the environment. Consequently, Congress should be careful to avoid provisions that might compromise the power of the price signal. While the Manager's Amendment may have moderated some of the provisions that would compromise the price signal, there is still room for improvement. There are three particular aspects of allowance allocation in the Manager's amendment that should be addressed.

First, the new bill would allocate allowances to the electric power sector without discriminating between regulated and restructured states. Under the ratemaking procedures in the regulated states it is likely that utilities will be unable to include in their rate base the value of the allowances that have been freely allocated to them under these programs. As such, rates in regulated states will not reflect the real cost of electricity. Conversely, consumers in states that have restructured are likely to pay more for electricity, something closer to real cost. In those states the stockholder will be the primary beneficiaries of the allowances allocated to the electric power sector.

Second, the Manager's Amendment continues the practice of awarding bonus allowances for CCS, albeit at a lower rate. The purpose of the CCS program incentives is to encourage firms to make investments in the research and development that will be needed to deploy the technology. By giving bonuses for the amount of CCS, the program runs the potential of encouraging firms to process more carbon than is efficient. It also runs the risk of programmatic lock-in to a particular technology. Given the goals of the program, it would be more consistent for the government to invest directly in research, development, and information programs that would reduce the cost of engaging in CCS. The Manager's Amendment does, in fact, provide additional funding to develop the technology in the near term.

Finally, Congress should avoid the temptation to influence entry and exit into manufacturing and electricity generation sectors. The new bill subsidizes new entrants to the electric power and manufacturing sectors by establishing an annual allocation of allowances for those entities. This subsidy should be eliminated as it could encourage inefficient new entities that are not bearing the full cost of their operations.

Similarly, Congress should avoid the mistaken practice of insisting that any entities that shut down must return the allowances allocated to them. This could potentially induce inefficient firms to remain in business even though their best option is to liquidate their assets to make way for more efficient firms.

*D. Auction Allowances and Direct the Revenues to the General Fund*

The Manager's Amendment has at least acknowledged the benefits of auctioning allowances and assigning them to the general fund. Many of regulatory design problems--price distortions, unanticipated distributional effects, technological and programmatic lock-in--are ameliorated or eliminated by adopting a more principled approach: auction all allowances and assignment all revenues to the federal government's general fund. The programs and projects supported by the

bill could then compete on an even footing with other important public investments and goals, including the reduction of highly distortionary taxes.

All three bills allocate, rather than auction, a substantial portion of allowances. Some degree of allocation may be necessary to ensure passage of cap-and-trade legislation, but allocation should be treated with caution because it bypasses price signals and will distort efficient distribution of allowances.

One objection that has been raised to the auction of allowances is that it reduces the ability to help the states that will experience the greatest costs of compliance, particularly those that produce and consume the most coal. However, it is also possible to direct the proceeds of the auction to state treasuries, thereby offsetting distortionary state taxes. This would preserve the revenue recycling function of the auction while increasing the political palatability.

*E. If Allocation and Earmarking are Unavoidable, Keep it Simple*

The Manager's Amendment introduces an unnecessarily complicated scheme for supporting state level programs and promoting technology development and adaptation. All three of those categories are supported through both direct allocation and earmarking of auction revenue. While neither of these approaches is favored on policy grounds, if they must be used Congress should choose one or the other to promote administrative simplicity.

*F. Develop a Clearer Approach for Offsets*

The bills do not cover, indeed no bill could cover, all activities that affect GHG emissions. As such, the bill stipulates provisions to encourage activities with expected positive effects on emissions. The bill uses two primary sources for rewards: allocating allowances from the annual schedule (on-budget rewards) and creating new allowances in addition to the amounts in the annual schedule (off-budget offsets).

It is important that Congress protect against compromising the environmental integrity of whatever emissions cap it adopts. To this end, it is necessary that there be real reductions in emissions or increases in sequestration equal to or exceeding any new allowances created in an offset program. The Manager's Amendment not only directs the Administration to develop rules to assure the integrity of the proposed offset systems, but requires that the methods employed for estimation produce results that are consistently reproducible by independent teams of evaluators. This is a step in the right direction.

Unfortunately, there remains ambiguity in the Manager's Amendment regarding the role of the new estimation methods. At no point is the role of the offset estimation methods clearly stated. Congress should clarify the role that the offset estimation methods play. Moreover, international offset projects should be subject to the same set of rules, including rigorous estimation methods leading to independently reproducible results, as the domestic offset program.

In general, the best arrangement is one in which offset projects are encouraged and the estimation methods used to evaluate the projects are highly credible and low cost. Unfortunately, this outcome seems unlikely, at least for some types of projects. To protect

against compromising the environmental integrity of the program, Congress can adopt two options. The first is to limit the amount of allowances that can be issued under the offset provisions. The second is to only reward these projects with on-budget allowances. The first approach may compromise the cost-effectiveness of the program by limiting the number of truly effective projects. The second, by allocating allowances to an offset category, runs counter to the previous prescription to auction all allowances and recycle the revenue into the U.S. Treasury's General Fund or related public finance purpose such as tax reductions.

This creates a tension among the goals of the program that Congress will have to resolve. One possibility is to use off-budget credits for those projects that are most likely to meet the rigorous standards discussed above and to pay for the inputs to projects where estimation is more likely to be a problem.

*G. Address Potential Problems with Cost Containment Provisions*

There is a high degree of uncertainty about the future costs of abating carbon dioxide emissions. Cost containment provisions are intended to address reasonable concerns about runaway costs, but they could also destroy the program's environmental integrity by creating allowance in excess of stated emissions reduction goals. The Manager's Amendment addresses this tradeoff by restricting its cost containment auctions to the sale of allowances taken from future years' budgets only. This avoids flooding the market with off-budget allowances, but introduces questions about intergenerational equity. The final bill should consider this trade-off.

If Congress retains a cost-containment auction similar to the one employed in the Manager's Amendment, the allowances should be subject to a simple auction each year without a price cap. This facilitates the movement of the allowances to their highest value users. Under the scheme in the Manager's Amendment, it is possible to develop excess demand.

*H. Develop Rules to Protect Against Borrower Default*

Another provision of the Manager's Amendment allows facilities to borrow allowances from future years. The Manager's Amendment provides more clarity regarding this provision than the Lieberman-Warner bill did, but the interest rate applied to these transactions should be further clarified so that borrowers can accurately estimate the costs of borrowing. The final bill should also address how the program will protect against borrowers who are likely to default.

*I. For Broad Coverage and Lower Administration Costs Regulate Upstream*

Focusing the cap-and-trade provisions further upstream limits the number of covered entities even as it provides broader coverage, more opportunities for low cost emissions abatement and simpler administration. Wisely, the Manager's Amendment has adopted a largely upstream approach to covered entities, focusing on oil refineries, natural gas processors and coal-fueled electric utility plants. The breadth of coverage could be further improved by covering coal mines rather than electric utilities.

*J. Think Broadly*

One final point emerges not from the discussion above, but rather from an observation about what is missing entirely. Like its predecessors, the Manager's Amendment continues to reflect a technology-oriented, supply-side emphasis on mitigation of GHG emissions. Very little is offered in the way of understanding and changing consumer demands for polluting goods and services. In some cases, the bill is antithetical to reducing energy-related emissions. Moreover, the bill does not place sufficient emphasis on the adaptation to climate change that will be required even if the United States and other nations mount an aggressive mitigation program.

To be truly comprehensive, Congress' bill should not only try to encourage "technological fixes" such as increased energy efficiency and alternative fuels, but incorporate substantial programs for public education, research in the psychology of consumption and satisfaction, and adaptation as well.

## **Appendix: Methodology for Determining Greenhouse Gas Emission Levels Under Proposed Climate Change Bills**

- Business As Usual Emissions were estimated by using 2006 emissions and projected annual increases from the Annual Energy Outlook Business as Usual average rate of yearly increase (1.29 percent), an assumption also used by the World Resources Institute September 2007 analysis
- Greenhouse gas emission levels under the IPCC 50 percent reduction goal were estimated by obtaining 2000 levels from the U.S. Department of Energy’s Energy Information Administration at [www.eia.doe.gov/oiaf/1605/ggrpt/excel/tb11.xls](http://www.eia.doe.gov/oiaf/1605/ggrpt/excel/tb11.xls)
- IPCC’s 50 percent goal was estimated by multiplying 2000 emission levels (6978.4 million metric tons of carbon dioxide equivalents) times 50 percent to determine estimated emissions of 3,489.2 million metric tons of carbon dioxide equivalent
- IPCC’s 85 percent goal was estimated by multiplying 2000 emission levels (6978.4 million metric tons of carbon dioxide equivalents) times 15 percent to determine estimated emissions of 1,047 million metric tons of carbon dioxide equivalent
- A linear equation was constructed to estimate emission levels in years 2007 through 2049 under the IPCC’s recommended emission levels
- Emissions under the Lieberman-Warner bill were estimated by adding the number of emission allowances specified in S.2191 § 1201 to the expected emissions from pollution sources not covered by the bill
- Bill sector coverage for the Lieberman-Warner bill was assumed to be 80 percent, based on reports from the bill’s annotated table of contents (World Resources Institute, “Assumptions and Methodology of Comparison of Legislative Climate Change Targets in the 110th Congress”)
- Emissions for uncovered facilities under Lieberman-Warner were determined by multiplying 20 percent times Business as Usual Emissions
- Emissions under the Bingaman-Specter bill were estimated by adding the number of emission allowances specified in S. 1766 § 101 to the number of emissions from pollution sources not covered by the bill
- Bill sector coverage for the Bingaman-Specter bill was assumed to be 85 percent, based on reports from the U.S. EPA (EPA Analysis of the Low Carbon Economy Act of 2007)
- Emissions for uncovered facilities under the Bingaman-Specter bill were determined by multiplying 15 percent *times* Business as Usual Emissions

### **Example:**

#### **2013 emissions under Lieberman-Warner were estimated as follows –**

$$5,104 \text{ emission allowances} + (20 \text{ percent } \times (7,076 \times (1 + .0129)^7))$$

**[Section 1201]                      % uncovered facilities    x    Business as Usual emissions**  
*2006 emissions x anticipated growth*

#### **2013 emissions under Bingaman-Specter were estimated as follows –**

$$6,592 \text{ emission allowances} + (15 \text{ percent } \times (7,076 \times (1 + .0129)^7))$$

**[Section 101]                      % uncovered facilities    x    Business as Usual emissions**  
*2006 emissions x anticipated growth*